

GAZ DU CAMEROUN, S.A.

**Independent auditor's attestation
on 2019 Extractive Industries
Transparency Initiative (EITI)
reconciliation in Cameroon**

April 2021

GAZ DU CAMEROUN, S.A.

Independent auditor's attestation on 2019 Extractive Industries Transparency Initiative (EITI) reconciliation in Cameroon

April 2021

For the attention of the Chief Financial Officer of Gaz du Cameroun, S.A. and the EITI Conciliator

In our capacity as auditor of Gaz Du Cameroon (GDC) and in accordance with your request, we have prepared this attestation relating to the information contained in the attached declaration to be submitted by Gaz Du Cameroun, S.A., in view of the 2019 Extractive Industries Transparency Initiative (EITI) reconciliation in Cameroon prepared in the context of compliance with the the EITI conciliator in Cameroon.

This information was prepared under the responsibility of Gaz du Cameroun, S.A. based on the accounting records used for the preparation of the annual audited financial statements for the year ended December 31, 2019.

The methods and main assumptions used to prepare this information are detailed in the attached document.

Our role is to report on the reconciliation of this information with the accounting records of Gaz du Cameroun, S.A.

In the context of our role as independent auditor, we have audited the International Financial Reporting Standards (IFRS) financial statements prepared by management of Gaz du Cameroun, S.A. Our audit was conducted in accordance with professional standards applicable in Cameroon, and was planned and performed for the purpose of forming an opinion on the annual IFRS financial statements taken as a whole and not on any individual component of the accounts used to calculate the information.

Accordingly, our audit tests and samples were not carried out with this objective and we do not express any opinion on any components of the accounts taken individually.

Furthermore, we have not performed any procedures to identify events that may have occurred after the date of our report on the annual IFRS financial statements of Gaz du Cameroun, S.A., which was issued in 2020.

Our engagement, which constitutes neither an audit nor a review, was performed in accordance with professional standards applicable in Cameroon. For the purpose of this attestation, our work consisted in:

- understanding the procedures implemented by Gaz du Cameroun, S.A., for producing information contained in the attached document and checking (using sampling techniques or other methods of selection) that the information resulting from the application of these procedures is consistent with the data underlying the accounting records of Gaz du Cameroun, S.A.;

- performing the necessary reconciliations between this information and the accounting records and verifying that the information agrees with the data used to prepare the audited annual financial statements for the year ended 2019;
- verifying that the information contained in the declaration for the year ended 2019 agrees with the data derived from the audited annual financial statements of **Gaz du Cameroun, S.A.**, for the same period;
- verifying the compliance of the procedures applied by **Gaz du Cameroun, S.A.**, to determine this information with the requirements of the provisions of the contractual terms and conditions of the declaration;
- verifying that the calculation method has been correctly applied;
- checking the arithmetical accuracy of the calculations;
- assessing whether this information is fairly presented.

On the basis of our work, we have no matters to report on the information contained in the attached document which is the subject of this attestation with the audited IFRS restated financial statements for the Financial Year ended 31st December 2019.

This attestation has been prepared solely for your attention within the context described above and may not be used, distributed or referred to for any other purpose.

Our work should not be taken to supplant any additional inquiries or procedures that should be undertaken by a third party recipient of this attestation including the parties to the EITI conciliator and we make no representations regarding the sufficiency of the procedures we performed for the purpose of third parties.

In our capacity as independent auditor of Gaz du Cameroun, S.A., our responsibility towards Gaz du Cameroun, S.A., and the Management of Gaz du Cameroun is defined by International Standards on Auditing and we do not accept any extension of our responsibility beyond that set out in International Standards on Auditing. We do not owe or accept any duty of care to any third party including the financial institutions and any assignee of and any sub participant in any interest in the EITI Conciliator or in connection with the EITI Conciliator to which we are not party. In no event shall we be liable for any loss, damage, cost or expense arising in any way from fraudulent acts, misrepresentation or wilful misconduct on the part of the Directors, employees or agents of Gaz du Cameroun, S.A.

THE AUDITOR
DELOITTE & TOUCHE AFRIQUE CENTRALE


Lovet Watat
Partner



April 14, 2021

EITI - 2019 - REPORT

April 14

2021

This Highly Confidential Report is addressed to the EITI Cameroon Reconciler as part of the Company compliance commitment to the Extractive Industries Transparency Initiative (EITI) . This Report is to comply with the Concession Agreement's reporting obligations. This Report covers the period of January to December 2019

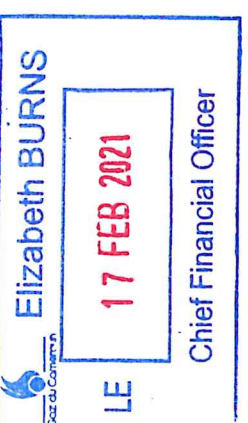
MATANDA PSC &
LOGBABA
Concession

Content:

- EITI REPORT 2019 – DATA SHEETS

Summary

Sheet N°	Reporting template sheets	Extractive companies	SNH	CAPAM	Government entities
1	Data Sheet	✓	✓	n/a	n/a
2	Reporting template - Summary	✓	✓	n/a	✓
3	Payments details	✓	✓	n/a	✓
4	Production	✓	✓	n/a	MINMIDT
5	Exports / Local sales	✓	✓	n/a	DGD (Exports)
6	Oil Transport	COTCO	n/a	n/a	DGD
7	Capital structure	✓	✓	n/a	n/a
8	Beneficial Ownership	✓	n/a	n/a	n/a
9	Valid Permits	✓	✓	n/a	n/a
10	Employment	✓	✓	n/a	n/a
11	Public Participation	n/a	✓	n/a	MINFI /SNI
12	Voluntary Social Payments	✓	✓	n/a	n/a
13	Mandatory Social Payments	✓	✓	n/a	n/a
14	Quasi fiscal expenditures	n/a	✓	n/a	n/a
15	Infranational Transfers	n/a	n/a	n/a	DGI/DGTCFM
16	Transactions/Infrastructure provisions and barter arrangements	✓	✓	n/a	DGTCFM
17	Loans /Loan guarantee	✓	✓	n/a	DGTCFM
18	Profit Oil and State share	n/a	✓	n/a	n/a
19	Reporting on Oil 'First Trades'	n/a	✓	n/a	n/a
20	Semi-mechanised artisanal Exploitation of Gold	n/a	n/a	✓	n/a
21	Licenses award/Renwal/Transfer	n/a	✓	n/a	MINMIDT
22	Extractive companies list				
23	Payments Flow definition				




Data sheet

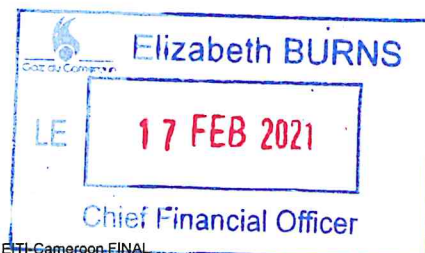
This Template should be completed by extractive companies

Prepared by (focal point)	Name & Surname	LUC B. KANA	
	Position in the company	FINANCE UPSTREAM OPERATIONS SUPERVISOR	
	Email Address	+237673398111	
	Phone number	Luc.Biyiha@gazducameroun.com	
Name of the Entity		GAZ DU CAMEROUN S.A	
Date and location of establishment		2007 / DOUALA, CAMEROUN	
Capital social amount (in FCFA)		50,000\$ (XAF 28,845,500)	
Unique Identification Number (UIN)		M010700023025B	
Contact address (registered office for legal entities)		Rue Vasnitex Bonapriso B.P 12874 Douala, Cameroon A subsidiary company of: Victoria Oil & Gas PLC Scott House, Suite 1 The Concourse, Waterloo Station, SE1 7LY	
Please state if the company is listed, or 100% subsidiary of a listed traded company? <input type="checkbox"/> Yes. <input type="checkbox"/> No			YES
Kind of core business		EXPLORATION, TRANSPORT AND EXPLOITATION OF GAS	
Kind of secondary activities			
Provide the list subcontractors in mining / oil activity	Drilling Services & Equipment	1. Savannah Oil Services	
		2. SUPERIOR ENERGY SERVICES (SPN) BV	
		3. Schlumberger	
		4. CAMLEV	
		5. WIRE CAMEROUN	
		6. Weatherford Cameroon	
		7. Wellsolv Limited	
		8. Cameron Romania S.R.L	
	Construction Services	1. Abaapcam Engineering	
		2. Willcorps Engineering	
	3. GSYS Ltd.		
	4. OPTIMUS (ABERDEEN) LTD		
	5. NOV UK LTD CAMEROON BRANCH		
	6. ITRON GLOBAL TRADING		
	7. Horizon 7 Company		
Gaz Production Services	1. Expro		
	2. UNIVERSAL LOGISTICS SARL		
Add line if necessary			
Name of financial statements Auditor		Deloitte & Touche Afrique Centrale	
2019 financial statements have been audited (yes/no)			Yes

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Reporting Template - Summary
Period covered : 1st January to 31 December 2019

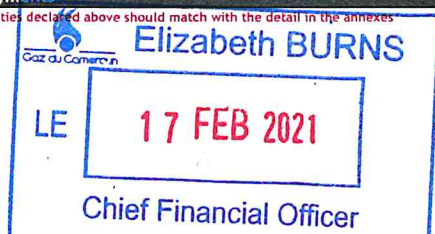
This Template should be completed by all reporting entities

	Type	Volume	Unit	Production value
Production/Transport	1 Gas Production	2,975.61	mmscf	\$ 31,116,836
	2 Condensate Production	21,981.33	Barrels	\$ 1,406,217
	3			
	Type	Volume	Unit	Export value
Export	1 Gas Available	2,966.88	mmscf	\$ 31,057,584
	2 Condensate Available	22,122.24	Barrels	XAF 757,516,938
	3			

Taxes	Type of tax/payment flow	Paid to	Payments / Revenues amount (*)			Comments
			bbl /MSCF	FCFA	USD	
In-kind payments						
1	SNH-State share of Oil produced	SNH-Mandat				
2	SNH-State share of gas	SNH-Mandat				
3	SNH-State share of Condensate	SNH-Mandat				
4	SNH-Associate share of Oil produced	SNH-Fonct				
5	SNH-Associate share of Gas	SNH-Fonct				
6	SNH-Associate share of Condensate	SNH-Fonct				
Total In-kind payments						
State share of oil sold						
7	SNH-State share of Oil sold by SNH	-				
8	SNH-State share of gas sold by SNH	-				
9	SNH-State share of Condensate sold by SNH	-				
Total State share of oil sales						
Cash flows						
10	Directs Transfers from SNH to Treasury	DGTFCM				
11	Indirect Transfers from SNH to Treasury (SNH Direct intervention)	DGTFCM				
12	SNH dividends	DGTFCM				
Total payments from SNH to the DGTFCM						
13	Proportional mining Royalty	SNH-Mandat				
14	Royalty proportional to the production	SNH-Mandat				
15	Negative proportional mining Royalty (to put with a - sign)	SNH-Mandat				
16	Signature bonus	SNH-Mandat				
17	Production bonus	SNH-Mandat				
18	Additional Petroleum tax	SNH-Mandat				
19	Training Expenses	SNH-Mandat				
20	Hydrocarbons Transportation taxes	SNH-Mandat				
21	Dividends paid to SNH	SNH-Fonct				
22	Other Penalties (non compliance with the exploration/production program)	SNH-Mandat				
23	Other Material payments to the SNH	SNH				
Total payments from oil companies to SNH						
24	Corporation Tax including prepayments and withholding taxes (oil and non-oil)	DGI/DGE		425,093,268		
25	Flat fees (including fees paid for allocation or renewal of permit)	DGI/DGE		0		
26	Land royalties (surface fees)	DGI/DGE		12,790,465		
27	Ad Valorem Tax	DGI/DGE				
28	Extraction Tax	DGI/DGE				
29	Special Income Tax	DGI/DGE		1,137,553,069		
30	Tax Penalties	DGI/DGE		50,000,000		
31	Customs duty	DGD		144,636,502		
32	Droits de sortie à l'exportation	DGD				
33	Pipeline Transit fees (COTCO)	DGD				
34	Pipeline Transit fees (COTCO)	DGD				
35	Dividends paid to the Government	DGTFCM				
36	NEF Contribution	DGI/DGE		15,676,054		
37	CFC Contribution (Employer's contribution)	DGI/DGE		23,513,658		
38	Progressive Bonus	DGI/DGE				
39	Tax on Income from Movable Capital (IRCM)	DGI/DGE		0		
40	Inspection and control fees	MINMIDT		17,829,000		
41	Employers' social security contributions.	CNPS		254,121,639		
42	Dividends paid to SNI	SNI				
43	Other material payments to the Government (FCFA 50 million)	Toutes		66,664,386	500,000	
Total other cash flows						
Social payments						
44	Mandatory Social expenditures	N/A		0		
45	Voluntary social expenditures	N/A		56,920,420		
46	Quasi fiscal expenditures	N/A		0		
Total social payments						

(*) The amounts/quantities declared above should match with the detail in the annexes

Confidential



GDC- Report 2019 - EITI-Cameroon FINAL

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Management sign-off

I, undersigned, for and on behalf of the reporting entity that all information / data provided in the reporting template attached are adequate and reliable. Specifically, I confirm that:

1. The information provided in respect of amounts paid/received is complete and has been faithfully extracted from the Entity accounting records;
2. All the amounts paid/received are supported by genuine receipts and substantiated by documentary evidence;
3. The amounts paid/received exclude payments/income made before 1 January 2019 and payments/income made after 31 December 2019;
4. The classification of amounts paid/received on each line is accurate and does not include amounts due to be reported on other lines;
5. The amounts paid/received do not include amounts paid/received in respect of other entities;
6. The amounts paid/received only include amounts paid/received by the Entity;
7. The accounts of the Entity have been audited and an unqualified audit opinion issued thereon in accordance with International Standards on Auditing

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



We attach the detail of amounts paid/received (See supporting schedules)

Auditors Certification

I, (name), registered external auditor/Court of Audit, have examined the foregoing EITI reporting template of (insert name of Extractive Company/Government Agency) and can confirm that I have tested the completeness and accuracy of the extraction of the payments data included on the reporting template from the accounting records of the Entity.

We have performed the verification in accordance with the International Standard on Assurance Engagements (ISAE) 3000 "Assurance Engagements other than the Audits or Reviews of Historical Financial Information" applicable in Cameroon.

Based on this examination I can report that nothing has come to my attention that would lead me to believe that the information disclosed in the template does not represent a true and fair summary of the payments made and prepared in accordance with the template instructions.

Audit Firm Name	Deloitte & Touche Afrique Centrale
Address of the Audit Firm	BP 5393, 1043 Rue de l'hôpital, Bonanjo, Douala, Cameroun
Audit Firm Professional (structure Association of Chartered Accountants,.....)	
Name	<i>Wiktat Lavet</i>
Position within the Audit firm	<i>Partner</i>
Date	
Signature and stamp	



Payment details

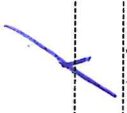
This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FEFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Corporate Income Tax - November		41,776,501					DGE	Logbaba Concession	
Corporate Income Tax - October		37,674,186					DGE	Logbaba Concession	
Corporate Income Tax - September		35,981,291					DGE	Logbaba Concession	
Corporate Income Tax - August		21,186,129					DGE	Logbaba Concession	
Corporate Income Tax - July		37,322,753					DGE	Logbaba Concession	
Corporate Income Tax - June		36,470,763					DGE	Logbaba Concession	
Corporate Income Tax - MAY		37,712,234					DGE	Logbaba Concession	
Corporate Income Tax - APRIL		42,526,704					DGE	Logbaba Concession	
Corporate Income Tax - MARCH		39,591,078					DGE	Logbaba Concession	
Corporate Income Tax - FEBRUARY		37,143,954					DGE	Logbaba Concession	
Corporate Income Tax - JANUARY		37,675,170					DGE	Logbaba Concession	
Corporate Income Tax - DECEMBER 2018		20,032,501					DGE	Logbaba Concession	
Corporate Income Tax - NOVEMBER 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - NOVEMBER 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - OCTOBER 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - SEPTEMBER 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - AUGUST 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - JULY 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - JUNE 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - MAY 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - APRIL 2019		0					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - MARCH 2019		6,877,225					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - FEBRUARY 2019		8,833,051					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - JANUARY 2019		11,843,032					DGE	Logbaba Concession	
Corporate Income Tax - Withheld at Source - DECEMBER 2018		24,893,257					DGE	Logbaba Concession	
Total (Tax deducted from Credit)		425,093,268	0	0					
Total (Income Tax withheld by clients)		52,446,565	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Payment details

This Template should be completed by all reporting entities

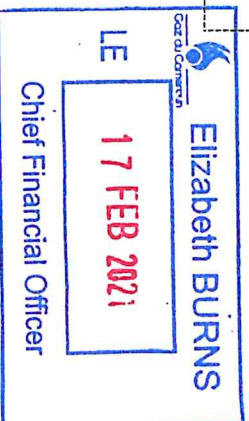
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
NO FLAT FEE RECORDED									
Total		0	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	✓



Payment details

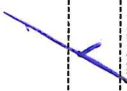
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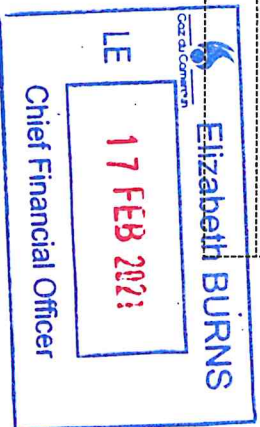
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
SURFACE RENTAL FEE	22-Jan-2019	6,000,000			18-000082095			Logbaba Concession	
SURFACE RENTAL FEE	31-Jan-2019	6,790,465			18-000082336			MAITANDA PSC	
Total		12,790,465	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Payment details

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
TSR - November	11-Dec-2019	193,880,908			19-0000963143		DGE	Logbaha Concession	
TSR - October	12-Nov-2019	348,195,138			19-000095089		DGE	Logbaha Concession	
TSR - September	10-Oct-2019	95,450,752			19-000093648		DGE	Logbaha Concession	
TSR - August	9-Sep-2019	96,389,105			19-000091962		DGE	Logbaha Concession	
TSR - July	6-Aug-2019	50,293,684			19-000093291		DGE	Logbaha Concession	
TSR - June	0-Jun-2019	73,500,390			19-000089604		DGE	Logbaha Concession	
TSR - May	11-Jun-2019	30,449,423			19-000088226		DGE	Logbaha Concession	
TSR - April	9-May-2019	43,098,672			19-000087128		DGE	Logbaha Concession	
TSR - March	10-Apr-2019	54,768,956			19-000085730		DGE	Logbaha Concession	
TSR - February	12-Mar-2019	23,023,413			19-000084136		DGE	Logbaha Concession	
TSR - January	15-Feb-2019	47,370,800			19-000083059		DGE	Logbaha Concession	
TSR - December 2018	14-Jan-2019	47,997,722			18-000081461		DGE	Logbaha Concession	
TSR - regul TSR 2018	15-Mar-2019	32,728,105			19-000084494		DGE	Logbaha Concession	
Total		1,137,553,069	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



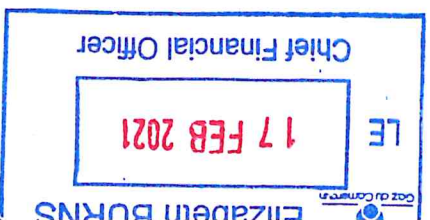
Payment details

This Template should be completed by all reporting entities

Type of tax/payment flow	Year	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
A1019	2019	17-Jun-2019	10,000			R7282		DGD	Logbaha Concession	IM9
A1054	2019	17-Jun-2019	10,000			R7284		DGD	Logbaha Concession	IM9
A1109	2019	12-Jun-2019	10,000			R7180		DGD	Logbaha Concession	IM9
A1141	2019	3-Oct-2019	10,000			R13005		DGD	Logbaha Concession	IM9
A1253	2019	1-Nov-2019	10,000			R14723		DGD	Logbaha Concession	IM9
A126	2019	29-Jul-2019	10,000			R9683	L1231	DGD	Logbaha Concession	IM9
A1260	2019	24-Jun-2019	10,000			R9438		DGD	Logbaha Concession	IM9
A1300	2019	2-Aug-2019	10,000			R10135		DGD	Logbaha Concession	IM9
A1306	2019	3-Oct-2019	10,000			R13016		DGD	Logbaha Concession	IM9
A1312	2019	3-Oct-2019	10,000			R13017		DGD	Logbaha Concession	IM9
A1409	2019	2-Aug-2019	10,000			R10129		DGD	Logbaha Concession	IM9
A1447	2019	7-Oct-2019	10,000			R13225		DGD	Logbaha Concession	IM9
A1482	2019	3-Oct-2019	10,000			R13043		DGD	Logbaha Concession	IM9
A1499	2019	9-Aug-2019	10,000			R10461		DGD	Logbaha Concession	IM9
A1504	2019	9-Aug-2019	10,000			R10454		DGD	Logbaha Concession	IM9
A1507	2019	9-Aug-2019	10,000			R10463	L10466	DGD	Logbaha Concession	IM9
A1534	2019	20-Aug-2019	10,000			R10817		DGD	Logbaha Concession	IM9
A1546	2019	9-May-2019	10,000			R6842		DGD	Logbaha Concession	IM9
A1588	2019	22-Aug-2019	10,000			R11032	L11059	DGD	Logbaha Concession	IM9
A1636	2019	30-Aug-2019	10,000			R11492		DGD	Logbaha Concession	IM9
A1676	2019	30-Aug-2019	10,000			R11493		DGD	Logbaha Concession	IM9
A1700	2019	2-Sep-2019	10,000			R11511		DGD	Logbaha Concession	IM9
A1713	2019	5-Sep-2019	10,000			R11704		DGD	Logbaha Concession	IM9
A1723	2019	15-Jul-2019	10,000			R61435		DGD	Logbaha Concession	IM9
A1749	2019	10-Sep-2019	10,000			R11879	L11874	DGD	Logbaha Concession	IM9
A1780	2019	3-Oct-2019	10,000			R13066	L12038	DGD	Logbaha Concession	IM9
A1788	2019	23-Jul-2019	10,000			R63793		DGD	Logbaha Concession	IM9
A1824	2019	21-Nov-2019	10,000			R15852		DGD	Logbaha Concession	IM9
A1847	2019	23-Sep-2019	10,000			R12363		DGD	Logbaha Concession	IM9
A1855	2019	20-Sep-2019	10,000			R12333		DGD	Logbaha Concession	IM9
A1886	2019	23-Sep-2019	10,000			R12379	L12667	DGD	Logbaha Concession	IM9
A1910	2019	27-Sep-2019	10,000			R12676	L12881	DGD	Logbaha Concession	IM9
A1956	2019	21-Nov-2019	10,000			R15833		DGD	Logbaha Concession	IM9
A1979	2019	9-Oct-2019	10,000			R13424	L13316	DGD	Logbaha Concession	IM9
A2029	2019	14-Oct-2019	10,000			R13747		DGD	Logbaha Concession	IM9
A2059	2019	26-Nov-2019	10,000			R16038		DGD	Logbaha Concession	IM9
A2062	2019	17-Oct-2019	10,000			R13960	L210082	DGD	Logbaha Concession	IM9
A2073	2019	17-Oct-2019	10,000			R13959	L238010	DGD	Logbaha Concession	IM9
A2184	2019	13-Nov-2019	10,000			R15369		DGD	Logbaha Concession	IM9
A2185	2019	13-Nov-2019	10,000			R15368		DGD	Logbaha Concession	IM9
A2188	2019	8-Nov-2019	10,000			R15109		DGD	Logbaha Concession	IM9
A2235	2019	8-Nov-2019	10,000			R15105	L14940	DGD	Logbaha Concession	IM9
A2372	2019	9-Dec-2019	10,000			R16273	L16248	DGD	Logbaha Concession	IM9
A245	2019	1-Aug-2019	10,000			R10011	L2376	DGD	Logbaha Concession	IM9
A2541	2019	2-Sep-2019	10,000			R13543		DGD	Logbaha Concession	IM9
A2564	2019	1-Aug-2019	10,000			R10001		DGD	Logbaha Concession	IM9
A2606	2019	1-Aug-2019	10,000			R9971		DGD	Logbaha Concession	IM9
A2671	2019	8-Aug-2019	10,000			R11957		DGD	Logbaha Concession	IM9
A2722	2019	16-Aug-2019	10,000			R12327		DGD	Logbaha Concession	IM9
A2774	2019	16-Aug-2019	10,000			R12326		DGD	Logbaha Concession	IM9


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Type of tax/payment flow	Year	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
A2732	2019	16-Aug-2019	10,000			R12332	L13166	DGD	Logbaba Concession	IM9
A2733	2019	16-Aug-2019	10,000			R12330	L13154	DGD	Logbaba Concession	IM9
A2734	2019	16-Aug-2019	10,000			R12328	L13144	DGD	Logbaba Concession	IM9
A2735	2019	16-Aug-2019	10,000			R12329		DGD	Logbaba Concession	IM9
A2773	2019	26-Aug-2019	10,000			R12878		DGD	Logbaba Concession	IM9
A2902	2019	1-Aug-2019	10,000			R9962		DGD	Logbaba Concession	IM9
A2999	2019	18-Sep-2019	10,000			R14309		DGD	Logbaba Concession	IM9
A3178	2019	26-Jul-2019	10,000			R9637		DGD	Logbaba Concession	IM9
A3186	2019	26-Jul-2019	10,000			R9636		DGD	Logbaba Concession	IM9
A3292	2019	14-Oct-2019	10,000			R16017		DGD	Logbaba Concession	IM9
A3491	2019	31-Jul-2019	10,000			R99005		DGD	Logbaba Concession	IM9
A3508	2019	15-Nov-2019	10,000			R15529		DGD	Logbaba Concession	IM9
A3760	2019	1-Aug-2019	10,000			R10037		DGD	Logbaba Concession	IM9
A3770	2019	1-Aug-2019	10,000			R9978		DGD	Logbaba Concession	IM9
A3774	2019	1-Aug-2019	10,000			R10010		DGD	Logbaba Concession	IM9
A3790	2019	31-Jul-2019	10,000			R9997		DGD	Logbaba Concession	IM9
A3798	2019	2-Aug-2019	10,000			R10152		DGD	Logbaba Concession	IM9
A4	2019	8-Jan-2019	10,000			R257		DGD	Logbaba Concession	IM9
A401	2019	24-Jun-2019	10,000			R9437	L2137	DGD	Logbaba Concession	IM9
A4647	2019	20-Sep-2019	10,000			R14751		DGD	Logbaba Concession	IM9
A48	2019	10-Jan-2019	10,000			R305	L2476	DGD	Logbaba Concession	IM9
A500	2019	24-Jun-2019	10,000			R9419		DGD	Logbaba Concession	IM9
A5813	2019	29-Aug-2019	10,000			R13243		DGD	Logbaba Concession	IM9
A584	2019	2-Aug-2019	10,000			R10134		DGD	Logbaba Concession	IM9
A63	2019	1-Aug-2019	10,000			R9993		DGD	Logbaba Concession	IM9
A637	2019	1-Aug-2019	10,000			R10002		DGD	Logbaba Concession	IM9
A918	2019	3-Jun-2019	10,000			R6829		DGD	Logbaba Concession	IM9
A920	2019	3-Jun-2019	10,000			R6828		DGD	Logbaba Concession	IM9
A940	2019	3-Jun-2019	10,000			R6830		DGD	Logbaba Concession	IM9
A96	2019	1-Aug-2019	10,000			R9980		DGD	Logbaba Concession	IM9
A967	2019	17-Jun-2019	10,000			R7281		DGD	Logbaba Concession	IM9
C10020	2019	20-Nov-2019	688,304			R15810		DGD	Logbaba Concession	IM4
C10619	2019	15-Oct-2019	1,902,611			R16094	L15933	DGD	Logbaba Concession	IM4
C10737	2019	6-Dec-2019	88,467			R16714	L16382	DGD	Logbaba Concession	IM4
C10772	2019	11-Dec-2019	118,570			R16826		DGD	Logbaba Concession	IM4
C10773	2019	11-Dec-2019	95,078			R17424	L17160	DGD	Logbaba Concession	IM4
C11258	2019	24-Dec-2019	115,371			R17710	L17287	DGD	Logbaba Concession	IM4
C11334	2019	30-Dec-2019	192,123			R17457	L17447	DGD	Logbaba Concession	IM4
C11611	2019	6-Nov-2019	418,675			R17457		DGD	Logbaba Concession	IM4
C12216	2019	21-Nov-2019	261,045			R18919		DGD	Logbaba Concession	IM4
C12217	2019	25-Nov-2019	1,743,587			R18919		DGD	Logbaba Concession	IM4
C12218	2019	21-Nov-2019	122,190			R18754	L18285	DGD	Logbaba Concession	IM4
C12220	2019	21-Nov-2019	149,644			R18755		DGD	Logbaba Concession	IM4
C12209	2019	20-Nov-2019	4,939,465			R18626		DGD	Logbaba Concession	IM4
C12973	2019	25-Nov-2019	668,199			R1504	L19307	DGD	Logbaba Concession	IM4
C1317	2019	20-Feb-2019	1,205,641			R18918		DGD	Logbaba Concession	IM4
C14049	2019	21-Jun-2019	50,678			R9279		DGD	Logbaba Concession	IM4
C2441	2019	26-Mar-2019	1,477,200			R2717	L23157	DGD	Logbaba Concession	IM4
C2939	2019	10-Apr-2019	7,636,288			R3317		DGD	Logbaba Concession	IM4
C50414	2019	15-Nov-2019	6,986,919			R101058		DGD	Logbaba Concession	IM4
C3125	2019	19-Jun-2019	874,033			R7339	L8050	DGD	Logbaba Concession	IM4
C3215	2019	24-Jun-2019	436,703			R7774	L8096	DGD	Logbaba Concession	IM4
C3310	2019	24-Jun-2019	202,836			R7777	L8266	DGD	Logbaba Concession	IM4
C3462	2019	1-Jul-2019	406,275			R8156	L8490	DGD	Logbaba Concession	IM4

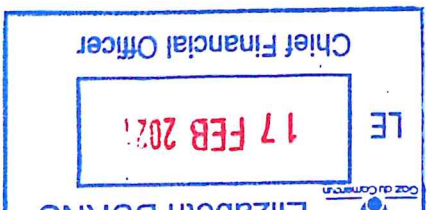
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 LE
 Chief Financial Officer

Type of tax/payment flow	Year	Payment date	Amount FCCA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
C5489	2019	2-Jul-2019	454,918			R8216	L8905	DGD	Logbaba Concession	IM4
C5531	2019	2-Jul-2019	177,447			R8251	L8615	DGD	Logbaba Concession	IM4
C5532	2019	2-Jul-2019	202,733			R8249	L8613	DGD	Logbaba Concession	IM4
C5533	2019	2-Jul-2019	318,809			R8250	L8614	DGD	Logbaba Concession	IM4
C5558	2019	16-Jul-2019	146,438			R8862	L8632	DGD	Logbaba Concession	IM4
C5559	2019	16-Jul-2019	694,767			R8863	L8633	DGD	Logbaba Concession	IM4
C5600	2019	16-Jul-2019	185,097			R8864	L8634	DGD	Logbaba Concession	IM4
C5601	2019	16-Jul-2019	929,375			R8865	L8636	DGD	Logbaba Concession	IM4
C5602	2019	16-Jul-2019	547,854			R8866	L8640	DGD	Logbaba Concession	IM4
C5603	2019	16-Jul-2019	492,832			R8867	L8642	DGD	Logbaba Concession	IM4
C5604	2019	16-Jul-2019	156,213			R8868	L8642	DGD	Logbaba Concession	IM4
C5605	2019	16-Jul-2019	193,189			R8869	L8642	DGD	Logbaba Concession	IM4
C5606	2019	16-Jul-2019	694,223			R8870	L8642	DGD	Logbaba Concession	IM4
C5607	2019	16-Jul-2019	237,239			R8871	L8630	DGD	Logbaba Concession	IM4
C5608	2019	16-Jul-2019	481,585			R8861	L8630	DGD	Logbaba Concession	IM4
C5609	2019	16-Jul-2019	27,339			R8373	L9207	DGD	Logbaba Concession	IM4
C5610	2019	12-Jul-2019	204,273			R8761	L9210	DGD	Logbaba Concession	IM4
C5611	2019	12-Jul-2019	152,345			R8762	L10169	DGD	Logbaba Concession	IM4
C5612	2019	1-Aug-2019	72,947			R10024	L10722	DGD	Logbaba Concession	IM4
C6004	2019	15-Aug-2019	42,580			R10208	L10603	DGD	Logbaba Concession	IM4
C6005	2019	2-Jul-2019	733,248			R10065	L10582	DGD	Logbaba Concession	IM4
C6006	2019	2-Jul-2019	414,568			R10063	L10582	DGD	Logbaba Concession	IM4
C6007	2019	4-Jul-2019	1,646,516			R10189	L10615	DGD	Logbaba Concession	IM4
C6008	2019	19-Jul-2019	837,351			R10187	L11589	DGD	Logbaba Concession	IM4
C6009	2019	11-Sep-2019	1,795,999			R10984	L12086	DGD	Logbaba Concession	IM4
C6010	2019	13-Sep-2019	57,648			R11938	L12101	DGD	Logbaba Concession	IM4
C6011	2019	13-Sep-2019	162,198			R12045	L12110	DGD	Logbaba Concession	IM4
C6012	2019	13-Sep-2019	167,358			R12042	L12108	DGD	Logbaba Concession	IM4
C6013	2019	13-Sep-2019	142,836			R12046	L12284	DGD	Logbaba Concession	IM4
C6014	2019	17-Sep-2019	1,882,987			R12119	L12265	DGD	Logbaba Concession	IM4
C6015	2019	17-Sep-2019	143,604			R12118	L12462	DGD	Logbaba Concession	IM4
C6016	2019	23-Sep-2019	942,033			R12355	L12470	DGD	Logbaba Concession	IM4
C6017	2019	23-Sep-2019	830,141			R12356	L12479	DGD	Logbaba Concession	IM4
C6018	2019	23-Sep-2019	373,609			R12357	L12509	DGD	Logbaba Concession	IM4
C6019	2019	23-Sep-2019	3,332,721			R12358	L12592	DGD	Logbaba Concession	IM4
C6020	2019	25-Sep-2019	197,657			R12514	L12831	DGD	Logbaba Concession	IM4
C6021	2019	7-Aug-2019	2,202,511			R11883	L12831	DGD	Logbaba Concession	IM4
C6022	2019	25-Sep-2019	171,227			R12511	L12871	DGD	Logbaba Concession	IM4
C6023	2019	25-Sep-2019	60,920			R12499	L12958	DGD	Logbaba Concession	IM4
C6024	2019	27-Sep-2019	880,937			R12666	L13382	DGD	Logbaba Concession	IM4
C6025	2019	27-Sep-2019	23,682			R12656	L13378	DGD	Logbaba Concession	IM4
C6026	2019	9-Oct-2019	340,868			R13374	L13371	DGD	Logbaba Concession	IM4
C6027	2019	9-Oct-2019	117,396			R13417	L13332	DGD	Logbaba Concession	IM4
C6028	2019	9-Oct-2019	224,315			R13416	L13497	DGD	Logbaba Concession	IM4
C6029	2019	9-Oct-2019	146,369			R13390	L13497	DGD	Logbaba Concession	IM4
C6030	2019	28-Aug-2019	2,558,901			R13147	L13624	DGD	Logbaba Concession	IM4
C6031	2019	3-Sep-2019	1,047,726			R10448	L15703	DGD	Logbaba Concession	IM4
C6032	2019	14-Nov-2019	494,746			R15459	L15712	DGD	Logbaba Concession	IM4
C6033	2019	15-Nov-2019	613,940			R15522	L15790	DGD	Logbaba Concession	IM4
C6034	2019	20-Nov-2019	98,814			R15809	L16653	DGD	Logbaba Concession	IM4
C6035	2019	17-Dec-2019	44,881			R17157	L16653	DGD	Logbaba Concession	EX1

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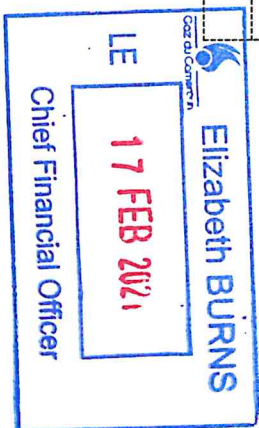
Type of tax/payment flow	Year	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
E1069	2019	17-Dec-2019	551,495			R17158		DGD	Logbaha Concession	EX1
E17807	2019	25-Nov-2019	25,625			R103498		DGD	Logbaha Concession	EX1
F2	2019	4-Jul-2019	79,466,441			R8336		DGD	Logbaha Concession	IM4
S2290	2019	15-Nov-2019	1,408,606			R101051		DGD	Logbaha Concession	IM5
S255	2019	21-Nov-2019	788,608			R18751		DGD	Logbaha Concession	IM5
S266	2019	21-Nov-2019	73,294			R18750		DGD	Logbaha Concession	IM5
S267	2019	21-Nov-2019	42,839			R18749		DGD	Logbaha Concession	IM5
S268	2019	21-Nov-2019	123,287			R18752		DGD	Logbaha Concession	IM5
			144,636,502	0	0					

Add line if necessary

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Payment details

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
FNE - November	11-Dec-2019	1,402,679			19-000096343		DGE	Logbaba Concession	
FNE - October	12-Nov-2019	1,282,718			19-000095089		DGE	Logbaba Concession	
FNE - September	10-Oct-2019	1,136,203			19-000093648		DGE	Logbaba Concession	
FNE - August	9-Sep-2019	1,116,514			19-000091962		DGE	Logbaba Concession	
FNE - July	6-Aug-2019	1,172,056			19-000093291		DGE	Logbaba Concession	
FNE - June	10-Jul-2019	1,556,289			19-000089604		DGE	Logbaba Concession	
FNE - May	11-Jun-2019	1,090,305			19-000088226		DGE	Logbaba Concession	
FNE - April	9-Apr-2019	1,221,752			19-000087128		DGE	Logbaba Concession	
FNE - March	10-Apr-2019	1,107,395			19-000085730		DGE	Logbaba Concession	
FNE - February	12-Mar-2019	1,293,320			19-000084136		DGE	Logbaba Concession	
FNE - January	15-Feb-2019	1,086,907			19-000083059		DGE	Logbaba Concession	
FNE - December 2018	14-Jan-2019	2,209,916			18-000081461		DGE	Logbaba Concession	
Total		15,676,054	0	0					

(*) Required only for Customs payments

Management sign-off

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Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Payment details

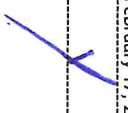
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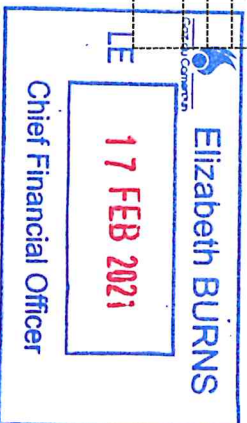
Type of tax/payment flow	Payment date	Amount FCGA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
CGC - November	11-Dec-2019	2,104,018			19-000096343		DGE	Logbaba Concession	
CGC - October	12-Nov-2019	1,924,077			19-000095089		DGE	Logbaba Concession	
CGC - September	10-Oct-2019	1,704,304			19-000093648		DGE	Logbaba Concession	
CGC - August	9-Sep-2019	1,674,350			19-000091962		DGE	Logbaba Concession	
CGC - July	6-Aug-2019	1,758,084			19-000092291		DGE	Logbaba Concession	
CGC - June	10-Jul-2019	2,334,433			19-000089604		DGE	Logbaba Concession	
CGC - May	11-Jun-2019	1,635,457			19-000088226		DGE	Logbaba Concession	
CGC - April	9-May-2019	1,832,627			19-000087128		DGE	Logbaba Concession	
CGC - March	10-Apr-2019	1,661,093			19-000085730		DGE	Logbaba Concession	
CGC - February	12-Mar-2019	1,939,980			19-000084136		DGE	Logbaba Concession	
CGC - January	15-Feb-2019	1,630,360			19-000083059		DGE	Logbaba Concession	
CGC - December 2018	14-Jan-2019	3,314,575			18-000081461		DGE	Logbaba Concession	
Total		23,513,658	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: **Elizabeth Burns**
 Position: **CFO**
 Date: **February 17, 2021**
 Signature and Stamp: 



Payment details


This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
IRCM - November							DGE	Logbaba Concession	
IRCM - October							DGE	Logbaba Concession	
IRCM - September							DGE	Logbaba Concession	
IRCM - August							DGE	Logbaba Concession	
IRCM - July							DGE	Logbaba Concession	
IRCM - June							DGE	Logbaba Concession	
IRCM - May							DGE	Logbaba Concession	
IRCM - April							DGE	Logbaba Concession	
IRCM - March							DGE	Logbaba Concession	
IRCM - February							DGE	Logbaba Concession	
IRCM - January							DGE	Logbaba Concession	
IRCM - December 2018							DGE	Logbaba Concession	
Total		0	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Payment details

This Template should be completed by all reporting entities


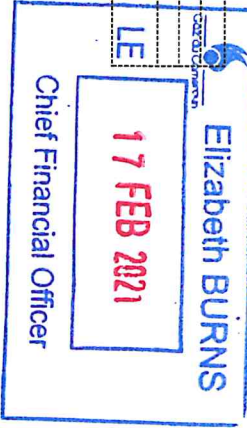
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
MINNIDI INSPECTN CHARGES	18-Mar-2019	526,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
MINNIDI PEREMIEN GAS NETWRK YER	31-May-2019	375,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
MINNIDI PEREMIEN TIC SUP-CIMAR CN	31-May-2019	75,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL VIVIAN B	10-Jan-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL MABIA NJ	11-Jan-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN YEAR END ULLAGE-NGWANG	15-Jan-2019	415,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL AKRO L	15-Jan-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN YEAR END ULLAGE-APRO L	15-Jan-2019	230,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL VEDYONGA	15-Jan-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND LFTX SUP AMAHADA	22-Jan-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND LFTX SUP AMBONJIN	22-Jan-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND LFTX SUP ADJONGO	22-Jan-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND LFTX SUP AVITUS	22-Jan-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL AKRO L	30-Jan-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL VIVIAN	30-Jan-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL VICTOR	13-Feb-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL VICTOR	13-Feb-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND LFTX AVITUS	13-Feb-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND LFTX AMAHAD	18-Feb-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL MABIA	18-Feb-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND LFTX AMBONJIN	20-Feb-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND OFFL VOPHIE Z	25-Feb-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND LFTX AMBONJIN	1-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN SUP COND LFTX VEDYONG	1-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN FINALIZATN 2018 HVC LO	6-Mar-2019	340,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN FINALIZATN 2018 HVC LO	6-Mar-2019	415,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VIVIAN COND OFFL 24/2	14-Mar-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN KFI M COND LOAD 3-5/3	14-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VIVIAN COND LOAD 10-15	19-Mar-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VIVIAN COND OFFL 12-14	20-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN KFI M COND LOAD 7-9/3	20-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AVITUS COND LOAD 11-13	20-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND OFFL ASOBO 19-22/3	29-Mar-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND LIF ADJONGO 25-37	29-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND LIF MABIA 04-07/3	29-Mar-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN COND LIF AMAHADA 18-20	29-Mar-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AVITUS COND LFTX 31-2	11-Apr-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VICTOR COND LFTX 7-9/7	12-Apr-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VIVIAN COND OFFL 1-4/4	18-Apr-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AMBONJIN COND OFFL 8-11/7	18-Apr-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VIVIAN COND OFFL 14-16	18-Apr-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VIVIAN COND OFFL 29-3	17-May-2019	222,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN ADJONGO COND OFFL 02-4	7-May-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN VICTOR COND LFTX 28-30	7-May-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AKRO COND OFFL 22-25	7-May-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN KFI COND LFTX 21-23	17-May-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AMAHADA COND LFTX 5-8	16-May-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN MABIA COND OFFL 5-10/5	16-May-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN FEUWO COND OFFL 13-17/5	24-May-2019	182,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AMAHADA COND LFT 19-21	24-May-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN ASOBO COND LFT 12-14/5	24-May-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN KFI COND LFTX 26-28/5	10-Jun-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN FEUWO COND OFFL 27-31/5	11-Jun-2019	222,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AMAHADA COND LFT 2-4/6	11-Jun-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AMBONJIN COND LFT 10-12	1-Jul-2019	142,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN FEUWO COND LFTX 17-22/6	9-Jul-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection
PERIDIEN AKRO COND LFTX 23-28/6	9-Jul-2019	262,000			No receipt		MINNIDI Agents	Logbaha Concession	Perdim For Inspection

LE
17 FEB 2021
Chief Financial Officer

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (2)	Paid to / Received from	Block / Permit	Comments
PERDIEU MBEUNJUN COND LFX 1-3/7	9-Jul-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU ADDJONGO COND LFX 8-1/2	125-Jul-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU VIVIAN COND LFX 14-16/17	25-Jul-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU KEUVIN PROD DATA 2019	25-Jul-2019	275,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU BERON PROD DATA C 2019	25-Jul-2019	195,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU WITNESS CMAF PIPL CON	12-Aug-2019	426,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU WITNESS CMAF PIPL CON	2-Aug-2019	526,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MABIA COND LFX 04-06/8	8-Aug-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU APRO COND LFX 22-24/17	8-Aug-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU VIVIAN COND LFX 29-31/7	8-Aug-2019	146,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU VIVIAN COND LFX18-20/8	22-Aug-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU ASSOBO COND LFX 11-13/8	22-Aug-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MABIA COND OFL 26-29/3	5-Sep-2019	182,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MABIA COND OFL 15-18/4	5-Sep-2019	182,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MABIA COND OFL 20-23/5	5-Sep-2019	182,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MABIA COND LFX1-3/9/19	5-Sep-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU APRO COND LFX 25-27/8	5-Sep-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU FUEMO COND LFX 15-19/9	25-Sep-2019	162,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU AMAHADA COND LFX8-10/9	25-Sep-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU WFT COND LFX9-11/10	1-Nov-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU TO ATTEND OGM/TCM 24/9	1-Nov-2019	195,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU TAMBU COND LFX 2-4/10	1-Nov-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU ADJONGO COND LFX 10-11	21-Nov-2019	102,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU VIVIAN COND LFX 17-18/	21-Nov-2019	102,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MBEUNJUN COND LFX 20-21	28-Nov-2019	102,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MABIA COND LFX30-01/11	28-Nov-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU FEUJO COND LFX15-17/11	28-Nov-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU WFT COND LFX 27-29/11	17-Dec-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU NGWANG-COND MEETX19-20	17-Dec-2019	125,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU AMAHADA COND LFX5-6/12	19-Dec-2019	102,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU APRO COND LFX12-14/12	20-Dec-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	16-Jan-2019	120,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	16-Jan-2019	120,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	16-Jan-2019	120,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	16-Jan-2019	85,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	31-Mar-2019	85,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	30-Apr-2019	75,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	31-May-2019	375,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU MINISTERIAL INSPECTORS	31-Oct-2019	200,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
PERDIEU VICTOR COND LFX 7-9/	12-Apr-2019	142,000			No receipt		MINIWDI Agents	Logbaha Concession	Perdlem For inspection
Total		17,829,000	0	0					

(1) Required only for Customs payments
Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: **Elizabeth Burns**
 Position: **CEO**
 Date: **February 17, 2021**
 Signature and Stamp: 
 Stamp: 

Payment details

This Template should be completed by all reporting entities

Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N°	Paid to / Received from	Block / Permit	Comments
CNPS - EMPLOYER (AF) - JANUARY	14-Feb-2019	4,081,742					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - JANUARY	14-Feb-2019	4,898,090					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - JANUARY	14-Feb-2019	2,109,541					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - FEBRUARY	12-Mar-2018	4,106,997					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - FEBRUARY	12-Mar-2018	5,204,212					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - FEBRUARY	12-Mar-2018	2,464,198					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - MARCH	9-Apr-2019	4,016,343					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - MARCH	9-Apr-2019	4,113,185					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - MARCH	9-Apr-2019	2,409,806					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - APRIL	8-May-2019	4,134,870					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - APRIL	8-May-2019	4,883,310					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - APRIL	8-May-2019	2,480,923					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - MAY	10-Jun-2019	4,037,599					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - MAY	10-Jun-2019	4,219,827					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - MAY	10-Jun-2019	2,422,536					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - JUNE	9-Jul-2019	4,198,548					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - JUNE	9-Jul-2019	6,027,029					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - JUNE	9-Jul-2019	2,519,129					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - JULY	6-Aug-2019	4,221,011					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - JULY	6-Aug-2019	4,704,991					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - JULY	6-Aug-2019	2,522,607					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - AUGUST	10-Sep-2019	4,212,070					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - AUGUST	10-Sep-2019	4,356,638					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - AUGUST	10-Sep-2019	2,527,242					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - SEPT	9-Oct-2019	4,429,415					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - SEPT	9-Oct-2019	4,534,157					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - SEPT	9-Oct-2019	2,537,649					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - OCT	11-Nov-2019	4,367,730					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - OCT	11-Nov-2019	5,261,900					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - OCT	11-Nov-2019	2,520,638					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - NOV	11-Dec-2019	4,097,694					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - NOV	11-Dec-2019	4,298,522					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - NOV	11-Dec-2019	2,455,617					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - DEC 2018	14-Jan-2019	5,712,834					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - DEC 2018	14-Jan-2019	9,916,005					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - DEC 2018	14-Jan-2019	3,547,700					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AF) - REGUL 2018 + Penalty	12-Apr-2019	70,929,085					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (AT) - REGUL 2018 + Penalty	12-Apr-2019	15,387,707					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - EMPLOYER (PV/D) - REGUL 2018 + Penalty	12-Apr-2019	1,207,248					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
CNPS - PENALTY - REGUL 2015-2017	11-Dec-2019	21,540,337					DGE /CNPS	Logbaha Concession	Transfer Order / Receipt not available
Total		254,121,639	0	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Payment details

This Template should be completed by all reporting entities

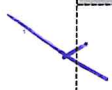
Type of tax/payment flow	Payment date	Amount FCFA	Amount USD	Volume bbl	receipt N°	Liquidation N° (*)	Paid to / Received from	Block / Permit	Comments
Business licence	21-Jan-2019	16,486,521					DGE	LOGBABA	No receipt - Payment order
Registration Duties	14-Jan-2019	1,764,705			18-000081461		DGE	LOGBABA	
Registration Duties	15-Feb-2019	4,764,706			19-000083059		DGE	LOGBABA	
Complementary Tax - APRIL 2019	16-May-2019	1,060,739					DGE	Logbaba Concession	No receipt - Payment order
Complementary Tax - OCT 2019	14-Nov-2019	3,455,435			19-000095946		DGE	LOGBABA	
Registration Duties	20-Feb-2019	6,352,941			19-000086951		DGE	LOGBABA	
Registration Duties	20-Feb-2019	5,375,000			19-000087019		DGE	LOGBABA	
Registration Duties	20-Feb-2019	3,254,118			19-000086992		DGE	LOGBABA	
Registration Duties	20-Feb-2019	1,882,352			19-000087020		DGE	LOGBABA	
Registration Duties	20-Feb-2019	1,497,114			19-000086993		DGE	LOGBABA	
Registration Duties	20-Feb-2019	941,176			19-000086995		DGE	LOGBABA	
TSR - Regul TAXES 2018	12-Apr-2019	19,828,579			19-000084494		DGE	Logbaba Concession	Production Bonus - No Receipt
Production Bonus (contractual)	20-Jun-2019		500,000				SNH	Logbaba Concession	
Total		66,664,386	500,000	0					

(*) Required only for Customs payments

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative: Elizabeth Burns
 Position: CFO
 Date: February 17, 2021


 Elizabeth BURNS
 Chief Financial Officer
 17 FEB 2021

Production 2019

This Template should be completed by extractive companies, SNH and MINMIDT

Date/month of production	Type/Quality	Block / Permit	Unit	Quantity**	Value (USD)	Value (FCFA)
JANUARY	Gas Production	logbaba Concession	mmscf**	308.50	3,040,170.58	
FEBRUARY	Gas Production	logbaba Concession	mmscf	287.17	2,760,548.16	
MARCH	Gas Production	logbaba Concession	mmscf	320.61	2,963,008.18	
APRIL	Gas Production	logbaba Concession	mmscf	323.23	3,181,307.18	
MAY	Gas Production	logbaba Concession	mmscf	286.02	2,785,233.51	
JUNE	Gas Production	logbaba Concession	mmscf	280.29	2,778,310.36	
JULY	Gas Production	logbaba Concession	mmscf	288.79	2,890,579.39	
AUGUST	Gas Production	logbaba Concession	mmscf	266.80	2,618,982.63	
SEPTEMBER	Gas Production	logbaba Concession	mmscf	192.12	2,682,194.35	
OCTOBER	Gas Production	logbaba Concession	mmscf	139.04	1,818,169.24	
NOVEMBER	Gas Production	logbaba Concession	mmscf	135.21	1,758,151.32	
DECEMBER	Gas Production	logbaba Concession	mmscf	147.82	1,840,181.24	
Total			mmscf	2,975.61	31,116,836.14	-

**mmscf = Million Standard Cubic Feet

Date/month of production	Type/Quality	Block / Permit	Unit	Quantity	Value (USD)	Value (FCFA)
JANUARY	Condensate Production	logbaba Concession	Barrels	2,480.13	140,802.04	
FEBRUARY	Condensate Production	logbaba Concession	Barrels	2,041.00	126,612.09	
MARCH	Condensate Production	logbaba Concession	Barrels	2,150.06	137,709.97	
APRIL	Condensate Production	logbaba Concession	Barrels	2,104.98	144,731.05	
MAY	Condensate Production	logbaba Concession	Barrels	1,866.03	130,067.89	
JUNE	Condensate Production	logbaba Concession	Barrels	2,041.65	142,309.13	
JULY	Condensate Production	logbaba Concession	Barrels	2,131.31	140,641.14	
AUGUST	Condensate Production	logbaba Concession	Barrels	1,936.26	117,840.50	
SEPTEMBER	Condensate Production	logbaba Concession	Barrels	1,353.71	81,915.46	
OCTOBER	Condensate Production	logbaba Concession	Barrels	938.35	55,805.42	
NOVEMBER	Condensate Production	logbaba Concession	Barrels	1,464.87	70,853.41	
DECEMBER	Condensate Production	logbaba Concession	Barrels	1,472.98	116,928.58	
Total			Barrels	21,981.33	1,406,217	-

Quantity** (Gross Production Volumes) = Gross Gas production before deduction of Flaring and Production Fueling Gas

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	X

Elizabeth BURNS

17 FEB 2021

Chief Financial Officer

Confidential

Exports and local sales 2019

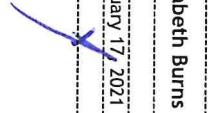
This Template should be completed by extractive companies, SNH and DGD

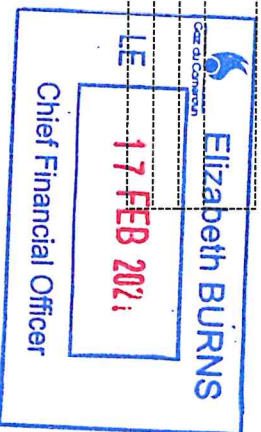
N°/Ref. Expedition	Date/month of expedition	Quantity/volume**	Unit [à renseigner]	Quality	Unit price (USD/SGF)	Brent USD	Total Value USD	Total Value FCFA	Beneficiary entity	Beneficiary country
	JANUARY	296.62	mmscf	Gas Available	10		2,923,047.70		(Various Customers)	Cameroon
	FEBRUARY	286.56	mmscf	Gas Available	10		2,754,934.57		(Various Customers)	Cameroon
	MARCH	319.75	mmscf	Gas Available	9		2,955,068.61		(Various Customers)	Cameroon
	APRIL	321.22	mmscf	Gas Available	10		3,161,560.01		(Various Customers)	Cameroon
	MAY	283.84	mmscf	Gas Available	10		2,764,009.75		(Various Customers)	Cameroon
	JUNE	276.86	mmscf	Gas Available	10		2,744,256.31		(Various Customers)	Cameroon
	JULY	288.54	mmscf	Gas Available	10		2,887,994.30		(Various Customers)	Cameroon
	AUGUST	270.56	mmscf	Gas Available	10		2,655,817.56		(Various Customers)	Cameroon
	SEPTEMBER	193.99	mmscf	Gas Available	14		2,707,630.42		(Various Customers)	Cameroon
	OCTOBER	139.82	mmscf	Gas Available	13		1,828,371.33		(Various Customers)	Cameroon
	NOVEMBER	135.64	mmscf	Gas Available	13		1,763,796.17		(Various Customers)	Cameroon
	DECEMBER	153.52	mmscf	Gas Available	12		1,911,096.78		(Various Customers)	Cameroon
		2,966.88	mmscf				31,057,583.51	0		
								757,516,938		
		22,122	Barrels					0		

Quantity/Volume* (Available for Sales Volumes) = Gross Gas production less Flaring and Production Fueling Gas

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal Representative: Elizabeth Burrs
 Position: CFO
 Date: February 17, 2021
 Signature and Stamp: 



Oil Transport

This Template should be completed by COTCO and DGD

Date/month	Quantity transported (bbl)	Country of Origin	Unit rate of transit fee (USD)	Transit fees due (USD)	Transit fees paid (FCFA)
NOT APPLICABLE					
				0	0

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	<div style="display: flex; align-items: center;"> </div>

Capital structure

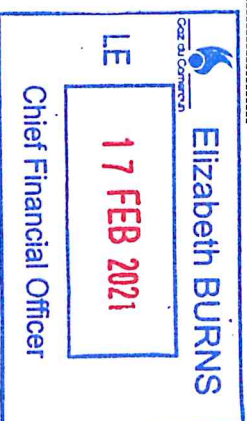
This Template should be completed by extractive companies

Participation on 31/12/2016	N°	Name/Entity	Participation %	Nationality of the entity	The entity is it listed, or 100% subsidiary of a listed traded company? (yes / no)	Stock Exchange
Participation publique (Etat - Puisseance publique)	1	N/A		N/A	N/A	N/A
Participation publique (Etat-Entreprise publiques)	1			N/A	N/A	N/A
	2			N/A	N/A	N/A
	1	VICTORIA OIL & GAS PLC UK	100%	LONDON	YES	LONDON STOCK EXCHANGE
	2					
	3					
	4					
	5					
100% Should be 100%						

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	<input checked="" type="checkbox"/>



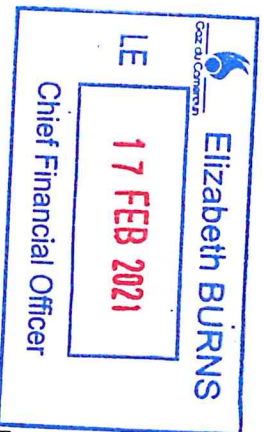
Company identification

It is required that fields marked in orange are completed by the company. It is optional that fields marked in green are completed by the company.

Entry	Comments
Full legal name of the company (including legal form of legal entity) Country of registration Unique identification number (i.e. registration number)	GAZ DU CAMEROUN S.A CAMEROON M010700023023B
Contact address (registered office for legal entities) Ownership	B.P. 1287/4 Douala, Cameroon A subsidiary company of: Victoria Oil & Gas Plc Scott House, Suite 1 The Concourse, Waterloo Station, SE1 7LY Yes
Publicly listed company Name of stock exchange Link to stock exchange filings (where BO data could be obtained) Wholly owned subsidiary of publicly listed company	Yes LONDON STOCK EXCHANGE https://www.londonstockexchange.com/exchange/earnings/search.html?lang=en&x=-1361&y=- https://www.ft.com/stocks/shares/search/results/victoria-oil-and-gas-plc-ordinary-0.5p/shares/news Yes https://www.londonstockexchange.com/exchange/earnings/search.html?lang=en&x=-1361&y=-149&q=v00
Name of publicly listed owner Privately listed company Full name of direct shareholder(s) (i.e. legal owners of company) Is this shareholder a natural person (NP), a legal person (LP) or a state entity (S)? Country of registration (or nationality of a natural person) % Interest <i>(add rows as necessary)</i>	VICTORIA OIL & Gas PLC <choose option> <text> <choose option> <text> <text> N/A N/A N/A N/A
Declaration form prepared by Name Position Telephone number Email address	LUC B. KANA FINANCE UPSTREAM OPERATIONS SUPERVISOR +237673398111 luc.biyaha@gazducameroun.com
Attestation I, undersigned, for and on behalf of the reporting entity confirm that all information provided above and in the attached beneficial ownership declaration(s) is accurate and reliable.	2021-02-17 Elizabeth Burns CFO

Date
Name
Position
Signature

Please find attached the following supporting documents verifying the accuracy of the beneficial ownership



Beneficial ownership declaration

In accordance with the EITI Standard, Requirement 2.5.1(i), "a beneficial owner in respect of a company means the natural person(s) who directly or indirectly ultimately owns or controls the corporate entity". Further to Requirement 2.5.1(i) and in accordance with the decision of the MSG, a beneficial owner is defined as:

The natural person(s) who directly or indirectly ultimately owns or controls the corporate entity, has a sufficient percentage of shares or voting rights in that entity including through bearer shares. A percentage of 5% or more of the shares or voting rights is proof of ownership or control.

<Politically exposed person (PEP)> : "foreign person(s) (foreign nationality) who has or had an important public functions in a foreign country, for example, President of State or government, members of parliament and high politicians, high officials in government, high magistrates and high-ranking military, public leaders and senior political party."

<Politically exposed person (PEP)> : "Cameroonian natural person(s) (Cameroonian nationality) who has or had an important public functions in the country, for example, President of state or government, members of parliament and high politicians, senior officials in government, magistrates and high-ranking military, public enterprise leaders and senior political party leaders."

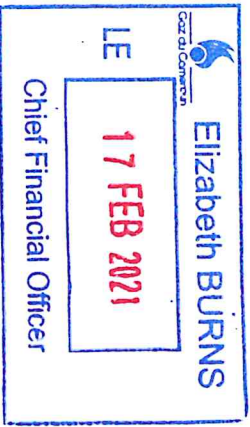
NB : The companies entirely owned by the State, including wholly-owned subsidiaries, are not required to disclose information about their beneficial ownership. Therefore, these companies, including wholly owned subsidiaries, are not required to complete this form.

In accordance with this beneficial ownership definition, as per (date) the beneficial owner/s of the company are:

Identity of the Beneficial Owner		Entry		Entry		Entry	
Full name as it appears on national identity card	<text>	<choose option>					
Politically exposed person (PEP)	<choose option>						
Reason for PEP designation	<text>						
Applicable from	<YYYY-MM-DD>						
Applicable to	<YYYY-MM-DD>						
Date of Birth	<number>						
National Identity number	<number>						
Nationality	<text>						
Country of residence	<text>						
Residential address	<text>						
Service address	<text>						
Other means of contact	<text>						
Information about how ownership is held or control over the company is exercised							
By direct shares	<choose option>	Number of shares	<number>	% of shares	<number>		
By direct voting rights	<choose option>	Number of votes	<number>	% of voting rights	<number>		
By indirect shares	<choose option>	Number of indirect share	<number>	% of indirect shares	<number>		
By indirect voting rights	<choose option>	Number of indirect votes	<number>	% of indirect voting rights	<number>		
By other means	<choose option>	Explanation of how ownership is exercised	<text>				
Date when beneficial interest was acquired	<YYYY-MM-DD>						

NOT APPLICABLE

It is required that fields marked in orange are completed by the company. It is optional that fields marked in green are completed by the company.



Beneficial Ownership

This Template should be completed by extractive companies

Beneficial Ownership definition and Politically exposed person (PEP)

<Beneficial owner> : the natural person(s) who directly or indirectly ultimately owns or controls the corporate entity, has a sufficient percentage of shares or voting rights in that entity including through bearer shares. A percentage of 5% or more of the shares or voting rights is proof of ownership or control.

<Politically exposed person (PEP)> : "foreign Person(s) (foreign nationality) who has or had an important public functions in a foreign country, for example, President of State or government, high politicians, high officials in government, high magistrates and high-ranking military, public leaders and senior political party"

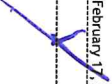
<Politically exposed person (PEP)> : "Cameroonian natural person(s) (Cameroonian nationality) who has or had an important public functions in the country, for example, President of state or government, high politicians, senior officials in government, magistrates and high-ranking military, public enterprise leaders and senior political party leaders. "

NB : The Publicly listed companies, including wholly-owned subsidiaries, are not required to disclose information about their beneficial ownership. Therefore, the Publicly listed companies, including wholly-owned subsidiaries are not required to complete this form.

Full name as it appears on national identity card	Date of Birth	Nationality	National Identity number	Country of residence	FOR FOREIGN OWNED COMPANIES				Information about how ownership is held or control over the company is exercised			Applicable from	Moyens de contact (Adresse / Mail / Tél)	Other details	
					PEP (yes/no)	Function	Mandate Period	Number of shares	% of shares	By direct voting rights Number of votes	% of voting rights				Other details
NOT APPLICABLE															

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Valid Permits

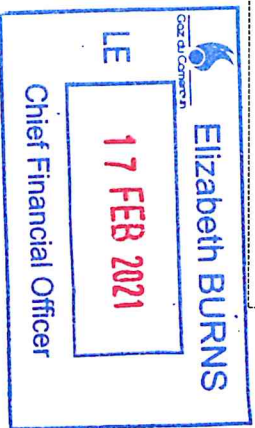
This Template should be completed by extractive companies

Permit / Block N°	Permit / Block Ref	Type (Exploitation, Exploration, AEE, AER, PE, PR, PEG, AEC,....)	Mineral	Area (specify the unit)	Region	Geographic coordinates	Application date	Attribution date	Attribution Reference (Decision)	Renewal date	Expiration date
LOGABABA PH - 79 CONCESSION CONTRACT	PH-79	CONCESSION (between RSM and R/Oil & Gas)	Oil & Gas		Littoral			2001			N/A
EXPLORATION PERMIT		EXPLORATION	Oil & Gas		Littoral			2002			2010
EXPLORATION LICENSE - C38	C-38	EXPLORATION	Oil & Gas		Littoral			2011			2046
LICENSE TO OPERATE		LTO for Classified Establishments	Oil & Gas		Littoral			2016			2021
MATANDA PRODUCTION SHARING CONTRACT		EXPLORATION	Oil & Gas		Littoral			2018			N/A

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CEO
Date	February 17, 2021
Signature and Stamp	



Employment 2019

This Template should be completed by extractive companies

Total	National				Foreign
	Local		Non Local		
	Man	Women	Man	Women	
129	89	39			1

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reli.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Public Participation

This Template should be completed by SNH, le MINFI and SNI

Extractive companies	% Participation 31/12/2018	% Participation 31/12/2019	In case of change of % participation				Are there a commitment to cover part of the expenses / cost of the project?	The terms related to the participation
			Nature of transaction (Complete only if variation between 2018 and 2019)	Value of the transaction	Terms of payment (cash or other please specify)	Beneficiary of the transaction (Only in the case of cession)		
NOT APPLICABLE								

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	




Mandatory social payments

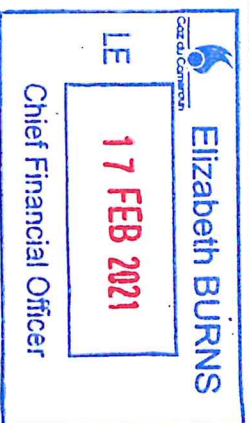
This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)			Legal/contractual basis of the payment (Ref to the agreement, Act, ...)*
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2019	Currency (USD / FCFA)	
SNH	Yaounde				Training Obligations		FCFA	LOGBABA concession
SNH	Yaounde				Training Obligations		FCFA	WATANDA PSC
TRAINING OBLIGATION								
Total			0				0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



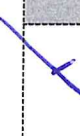
Voluntary Social Payments

This Template should be completed by extractive companies

Beneficiary Identity	Beneficiary Location	Date	Cash Payments		In Kind payments (Projects)		
			Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2019	Currency (USD / FCFA)
DONATION GOODS TO PRISON	Douala	28-Feb-2019	500,000	XAF			
PYMT/COMMUNITY WORKERS DEC 18	Logbaba - Douala	2-Jan-2019	1,692,000	XAF			
PYMT/COMMUNITY WORKERS JAN 19	Logbaba - Douala	30-Jan-2019	2,472,000	XAF			
PYMT/COMMUNITY WORKERS FEB 19	Logbaba - Douala	28-Feb-2019	1,938,000	XAF			
PYMT/COMMUNITY WORKERS MAR 19	Logbaba - Douala	1-Apr-2019	2,100,000	XAF			
PYMT/COMMUNITY WORKERS APR 19	Logbaba - Douala	6-May-2019	2,658,000	XAF			
PYMT/COMMUNITY WORKERS MAY 19	Logbaba - Douala	28-May-2019	2,796,000	XAF			
PYMT/COMMUNITY WORKERS JUN 19	Logbaba - Douala	1-Jul-2019	2,652,000	XAF			
PYMT/COMMUNITY WORKERS JUL 19	Logbaba - Douala	2-Aug-2019	3,162,000	XAF			
PYMT/COMMUNITY WORKERS AUG 19	Logbaba - Douala	30-Oct-2019	2,676,000	XAF			
PYMT/COMMUNITY WORKERS SEP 19	Logbaba - Douala	2-Oct-2019	2,796,000	XAF			
PYMT/COMMUNITY WORKERS OCT 19	Logbaba - Douala	30-Oct-2019	2,796,000	XAF			
PYMT/COMMUNITY WORKERS NOV 19	Logbaba - Douala	28-Nov-2019	2,394,000	XAF			
COMMUNITY WORKER PYMT-MOUKONGO	Logbaba - Douala	30-Nov-2019	84,000	XAF			
PYMT/COMMUNITY WORKERS DEC 19	Logbaba - Douala	20-Dec-2019	2,112,000	XAF			
PYMT FOR COMMUNITY WORKERS	Garoua - Douala	21-Jun-2019	10,270,000	XAF			
CSR DONATN HOPITAL GAROUA BOUL	Garoua	31-Dec-2019	655,000	XAF			
PYMT/SCHOOL VOUCHERS	Douala	8-Aug-2019	6,250,000	XAF			
ASSISTANCE-STUDENT FOR SURGERY	Douala	31-Mar-2019	50,000	XAF			
Various CSR - Donations	Douala	22-Aug-2019	978,300	XAF			
Various CSR - Donations	Douala	13-Sep-2019	851,120	XAF			
Various CSR - Donations	Douala	9-May-2019	500,000	XAF			
Various CSR - Donations	Douala	16-May-2019	500,000	XAF			
Various CSR - Donations	Douala	17-May-2019	250,000	XAF			
Various CSR - Donations	Douala	17-May-2019	100,000	XAF			
DONATION GOODS TO PRISON	Douala	28-Feb-2019	500,000	XAF			
WREATH FOR PLUS OKOYES FUNERA	Douala	31-Jan-2019	80,000	XAF			
DONATN FOR GOLF PR LIGHTX PRIT	Kribi	8-Aug-2019	1,000,000	XAF			
GOLF SPONSORSHIP/PERENCO	Kribi	4-Sep-2019	1,000,000	XAF			
GOLF SPONSORSHIP/PERENCO	Kribi	1-Oct-2019	1,000,000	XAF			
Total			56,920,420			0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



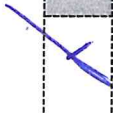
Quasi fiscal expenditures

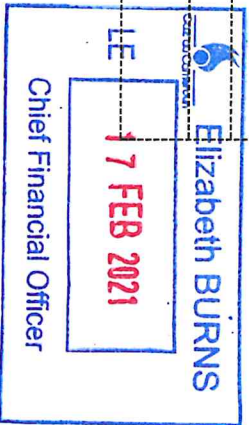
This Template should be completed by SNH

Beneficiary Identity	Beneficiary Location	Cash Payments			In Kind payments (Projects)	
		Date	Amount	Currency (USD / FCFA)	Description	Project cost incurred during 2019
NOT APPLICABLE						
Total			0			0

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



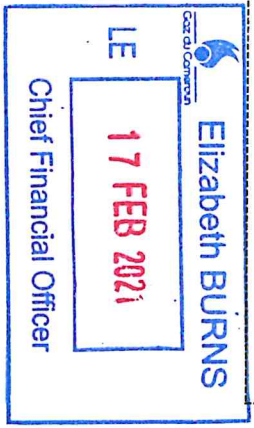
Subnational transfers
This Template should be completed by DGTCFM and la DGI / DGE

Taxes / duties transferred	Date of transfer	Amount (FCFA)	Beneficiary (Specify the name structure)	If the beneficiary is commune (Specify the name of the commune)	Criteria applied		Comment
					Distribution %	Legal framework	
NOT APPLICABLE							

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February/17, 2021
Signature and Stamp	✓




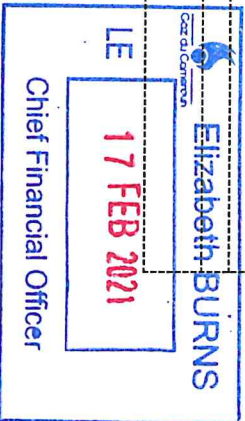
Transactions/Infrastructure provisions and barter arrangements

This Template should be completed by all reporting entities

Description of the project	Location of the project	Terms of the Transaction			Legal reference (Ref of the Agreement..)
		Total budget of the Engagement/Project	Value of engagements/project incurred from 1/1/2019 au 31/12/2019	Cumulated value of engagements/project incurred on 31/12/2019	
NOT APPLICABLE					
Total		0	0	0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	 <div style="border: 1px solid black; padding: 5px; display: inline-block;">  </div>


Loans /Loan guarantee

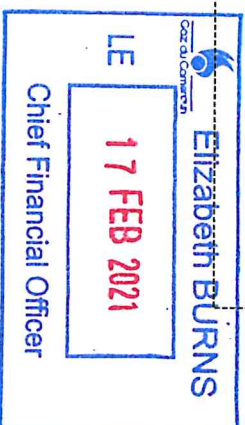
This Template should be completed by all reporting entities

Beneficiary	Total amount (Value)	Currency	Date of the grant	Terms of the Transaction				Other comments
				Reimbursement period	Interest rate	Outstanding amount not reimbursed on 31/12/2019	Amount reimbursed during 2019	
BGFI BANK # 2	25,951,108	USD	2016	5 Years	7.15%	16,441,816	2,984,764	Local Bank
Total	25,951,108.11					16,441,816.49	2,984,763.65	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Profit Oil State

This Template should be completed by SNH

Period from 01/01/2019 to 31/12/2019	Date	bbls /MSCF	USD	FCFA	Comments
SNH-State share of Oil	N/A				
SNH-State share of Gas	N/A				
SNH-State share of Condensate	N/A				
Removal in kind Profit-Oil /State share of Oil					[The nature of the removal if applicable]
Removal in kind Profit-Oil /State share of Gas					[The nature of the removal if applicable]
Removal in kind Profit-Oil /State share of Condensate					[The nature of the removal if applicable]
Quantity removed (sold)					
Quantity removed (sold)					
Quantity removed (sold)					
State Share of Oil sold (Part transferred to DGTCFM)			0	0	0
State Share of Gas sold (Part transferred to DGTCFM)					
State Share of Condensate sold (Part transferred to DGTCFM)					
State Share of Oil sold (Part not transferred to DGTCFM)					[State the beneficiary if applicable]
State Share of Gas sold (Part not transferred to DGTCFM)					[State the beneficiary if applicable]
State Share of Condensate sold (Part not transferred to DGTCFM)					[State the beneficiary if applicable]
Removal in cash					[The nature of the removal if applicable]
Removal in cash					[The nature of the removal if applicable]
Removal in cash					[The nature of the removal if applicable]
Removal in cash					[The nature of the removal if applicable]
Stock variation- State Share					

NOT APPLICABLE

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Management sign-off

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	X



Reporting "first trade" oil
This Template should be completed by SNH

1. What kind of oil is being sold?				2. Who is buying the product?				3. What revenue did the country receive from the sale?				4. Other information							
Core Information				Core Information				Core Information				Additional Information							
Name of seller (e.g. ship-owners cargo only)	Oil grade and quality (e.g. API gravity)	Date of Sale - (Bill of lading date -- cargo by cargo disclosure only)	Type of Sale-owned oil sold (e.g. profit oil)	Buyer	Beneficial owner of Buyer	Incoterms	Load port, terminal or depot	Volumes sold (td)	Revenues received	Price Information: Official selling Price	Price Information: Pricing Option	Contract type	Fees, charges and credits	Forex rate	Payment date	Payment account	Destination (seller's only)	Source of data	Notes
SNH																			
SNH																			
SNH																			
SNH																			
SNH																			

Management Sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative:	Elizabeth Burns
Position:	CEO
Date:	February 17, 2021
Signature and Stamp:	


 Elizabeth BURNS
 Chief Financial Officer
 LE
 17 FEB 2021

Semi-mechanised artisanal Exploitation of Gold

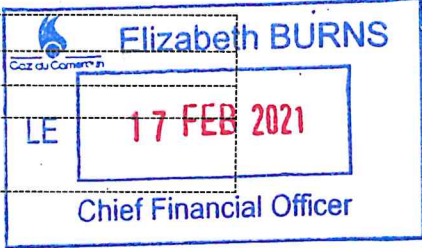
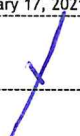
This Template should be completed by CAPAM

Period from 01/01/2019 to 31/12/2019	Date	Volume (gram)	Value (FCFA)	Comments
Production				
Production				
Production				Add line if necessary
Total production		0	0	
Channeled production				
Channeled production				
Channeled production				Add line if necessary
Total channeled production		0	0	
Removal In-Kind (State share)				
Removal In-Kind (IS)				
Removal In-Kind (TAV)				
Total		0	0	
Transferred quantity to MINFI (from In kind removal)				
Transferred quantity to MINFI (from In kind removal)				
Transferred quantity to MINFI (from In kind removal)				Add line if necessary
Total		0	0	
Transferred quantity to MINFI (from channeled production)				
Transferred quantity to MINFI (from channeled production)				
Transferred quantity to MINFI (from channeled production)				Add line if necessary
Total		0	0	
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				Add line if necessary
Total		0	0	
Counterpart transferred by CAPAM (DGI)				
Contrepartie retenue par le CAPAM				
Counterpart transferred by CAPAM (Populations riveraines)				
Counterpart transferred by CAPAM (Communes)				

NOT APPLICABLE

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns	
Position	CFO	
Date	February 17, 2021	
Signature and Stamp		

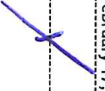
Licenses award/Renwal/Transfer

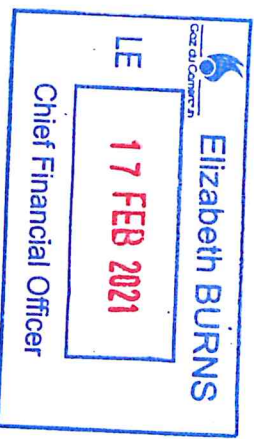
This Template should be completed by MINMIDT and SNH

Licence Name / N°	Award/Renwal/Transfer in 2019	Beneficiary Entity/Consortium	Attribution			candidates list	Legal reference	Process description
			Attribution Process	Technical criteria	Financial criteria			
NOT APPLICABLE								

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Name of the legal representative	Elizabeth Burns
Position	CFO
Date	February 17, 2021
Signature and Stamp	



Hydrocarbon sector	
Conciliation scope	For unilateral disclosure
National company	1. Societe Nationale des Hydrocarbures - SNH
Private operators in operation	2. ADBAY PETROLEUM CAMEROON COMPANY
3. PERENCO MID DEL REY	
4. ADBAY PETROLEUM CAMEROON LIMITED	
5. PERENCO CAMEROON	
6. GAZ DU CAMEROON	
7. MOBILE ENERGY CAM LIMITED	
8. NEW AGE	
Private operators in exploration	9. GLENKORE EXPLORATION LTD
10. TOWER RESSOURCES	
11. EUROIL LIMITED	
Oil transport company	12. Cameroon Oil Transportation Company - COTCO

Private associates in operation	1. RSM PRODUCTION CORPORATION CAMEROON SARL
2. LIKOL OVERSAS ETIENNE CAMEROON SARL	
Private operators in exploration	3. VAN GIANG LOGONE DEVELOPMENT HOLDING Co. Ltd
4. ORION ENERGY HOLDING Inc	
5. DANA PETROLEUM CAMEROON LTD	
Private associates in exploration	6. AFEY Global Limited
7. HETA OIL & GAS Limited	

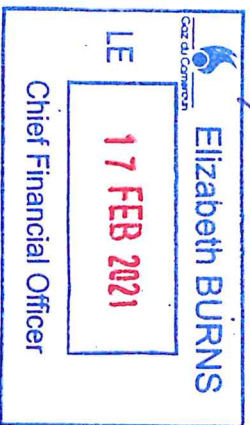
Mining sector	
Conciliation scope	For unilateral disclosure
Company in exploration	LES GRANULATS DU CAMEROON CAMINEX (+)

For unilateral disclosure	
N°	Company in exploration
1	ABS HOLDING SARL
2	AFRICA MINING RESOURCES COMPANY CAMEROON (A.M.R.C.C) B.P. 4759 YAOUNDE
3	AFRICA ALBA RESOURCES SARL BP 14364 YAOUNDE
4	AN XIN YUAN CAN MINE SARL B.P. 87 YAOUNDE
5	AUCAM S.A BP 5407 YAOUNDE
6	AUCAM SARL B.P 5407 YAOUNDE
7	AURINCO CAMEROON Sml, BP 17057 YAOUNDE
8	B.C CORPORATION SA, BP 3617 YAOUNDE
9	BLUE SKY SARL 14253 YAOUNDE
10	BHC SERVICES B.P. 1569 YAOUNDE
11	BOCCO PETROLEUM SA B.P. 12262 DOUALA
12	C. INTERNATIONAL MINING LIMITED B.P. 35311 MBALAYO
13	CAMEROON EMERGENCE CORPORATION B.P. 3493 YAOUNDE
14	CAMEROON EMERGENCE CORPORATION B.P. 3493 YAOUNDE
15	CAMEROON EXTRACTION LTD BP 4056 YAOUNDE
16	CAMEROON MERGE MINING DEVELOPMENT COMPANY (CAMDC) LTD B.P. 87 YAOUNDE
17	CAMEROON MINERALS AND RESOURCES S.A. RL B.P. 4056 YAOUNDE
18	CAMEROON MINING ACTION (CAMINA) B.P. 33057 YAOUNDE
19	CAMEROON MINING TECHNOLOGIES BP 11268 YAOUNDE
20	CAMEROON TRADING CO (CTC) SARL B.P. 282 SANGHELIWA
21	CAMEROON ZANGUEN HSRC MINING COMPANY LTD B.P. 1532 YAOUNDE
22	CAMEROON DIMONIO AND GOLD MINING (CAMIDOM) B.P. 3789 DOUALA
23	CAMINA SA BP 33057 YAOUNDE
24	CAMINCO S.A BP 33098 YAOUNDE
25	CAMINEX SARL BP 1434 YAOUNDE
26	CAMIRON SA B.P. 33059 YAOUNDE
27	CIMA DUBAI INTERNATIONAL B.P. 12 BELTANE-OYA
28	COAST INVESTMENTS INTERNATIONAL B.P. 35387 YAOUNDE
29	COOIAS SA B.P. 14465 YAOUNDE

Quarry sector	
Conciliation scope	For unilateral disclosure
Quarry company	1. LES CIMENTIERES DU CAMEROON
2. RAHEL CAMEROON	
3. DANGOTE CEMENT CAMEROON (+)	

For unilateral disclosure	
N°	Quarry company
1	AOU BROTHERS B.P.66 Bamenda
2	ARAB CONTRACTORS CAMEROON LTD B.P. 12993 Yaounde
3	ARIBRA BUILDING MATERIALS COMPANY LTD B.P. 318 Bamenda
4	BUNS B.P. 1130 Yaounde
5	BUSINESS HUSSEINI CENTER COMPANY (B.H.C) SARL B.P. 12442 Douala
6	CAMEROON MINING GROUP S.A. B.P.402
7	CAMEROON RAILWAY (CAMRAL)
8	CAMA BOIS
9	CARTSA SARL B.P. 229
10	CHARTOT COMPANY LTD B.P. 342 Boua
11	CHINA COMMUNICATIONS CONSTRUCTION COMPANY (C.C.C) B.P. 6532 Douala
12	CHINA COMMUNICATIONS CONSTRUCTION COMPANY LTD B.P. 15 823 Yaounde
13	CHINA FIRST HIGHWAY ENGINEERING CO LTD B.P. 6532 Douala
14	CHINA FIRST HIGHWAY ENGINEERING CO LTD B.P. 15823 Yaounde
15	CHINA HARBOR ENGINEERING COMPANY
16	CHINA LINJIANG CAMEROON SARL B.P. 15823 Yaounde
17	CHINA LONGTENG SARL B.P. 15 815 Yaounde
18	CHINA MELIANI CAMEROON COMPANY SARL B.P. 13592 Yaounde
19	CHINA MINHUI QUARRY COMPANY B.P. 278 Tiko
20	CIVILE IMMOBILIERE PARADIGIO B.P.13992 Yaounde
21	COOPERATION SINO CAMEROINAISE (COSICAM) SARL B.P. 11740 Yaounde
22	DEVELOPMENT CORPORATION OF AFRICA (D.C.A) LTD B.P. 308 Limbe
23	ESER CONTRACTING AND INDUSTRY INC CO B.P. 35411 Yaounde
24	ETS REBELLE CONSTRUCTION P.O BOX 57 Bamenda
25	FERRERIA AFRICA SARL B.P.15 485 Douala
26	GLOBAL DIVINE MINING SARL B.P. 3410 Yaounde
27	GOUBE LE GRAVIER B.P. 31009 Yaounde
28	GRAVERDEM SARL B.P.1720 Foumban
29	

Water sector	
Conciliation scope	For unilateral disclosure
N°	Water company
1	BATOUA VOLCANIC
2	BOU GASPARD
3	CAMEROON BAPTIST CONVENTION (CB)
4	CARCOS
5	CRYSTAL S.A
6	EXOSSA WATER ENTERPRISE
7	FOOD AND BEVERAGE INDUSTRIES
8	GOLDEN SARKLEX
9	GREEN VALLEY P.L.C.
10	HESCO WATER
11	LES BRASSERIES DU CAMEROON
12	LTD-ABICAM
13	OLICAM SARL
14	PRESTIGE S.A
15	ROYAL FIRST COMPANY SARL
16	SANO
17	SIBEM
18	SOBRRA
19	SOCIETE DES EAUX MINERALES DU CAMEROON (SEMCI)
20	SOCIETE DES EAUX MINERALES DU MONT ETIENNE (SEMME)
21	SOCIETE DES EAUX MINERALES FEDE (EAMF)
22	SOCIETE MARCO
23	SOCIETE NATURA BEVERAGE
24	SOCIETE POLYFLEX SA
25	SODEEC
26	SOFT CAMEROON
27	SOCOPROCAM
28	SOPROVIN
29	SOURCE DE VIE



Hydrocarbon sector

Conciliation scope	For unilateral disclosure
National company	Private associates in operation

Mining sector

Conciliation scope	For unilateral disclosure
N	Company in exploration

30	COMPAGNIE MINIERE DU CAMEROON (CMC) SA B.P 35561 YAOUNDE
31	COMPAGNIE MINIERE DU CAMEROON SARL B.P 6650YAOUNDE
32	CONTINENTAL TRADE SARL B.P DOUALA
33	DMCAF SARL B.P 147 BATOUMI
34	DAMWOO INTERNATIONAL CAMEROON B.P 1159YAOUNDE
35	ENTREPRISE GENERALE BATIMENTIERE TRAVADU PUBLICS(GEATP) B.P 15983 YDE
36	ETIENG SARL BP 5205 YAOUNDE
37	EURASIA CAMEROON LTD BP 13 271 YAOUNDE
38	EUROPAFRIKA EDELWEISS S.A BP 5 032 DOUALA
39	FABID S.A BP 4079 DOUALA
40	GEOLCAM GOLD SARL B.P 3437YAOUNDE
41	GEOLCAM MINING SARL B.P 3437YAOUNDE
42	GLOBAL A&S ENGINEERING SARL
43	GLOBAL DIVINE MINING SARL B.P 3410YAOUNDE
44	G-MINING SARL B.P 3437S YAOUNDE
45	GOLD LABEL MINING Sarl BP 35 081 YAOUNDE
46	GOOD LUCK MINING SARL BP 3617 YAOUNDE
47	GREEN STONE B.P 1425 YAOUNDE
48	G-STONES RESOURCES LTD B.P 3437S YAOUNDE
49	HARVEST MINING CORPORATION (HMCA) SA B.P 4331 YAOUNDE
50	HIGHCOUNTRY CAMEROON LTD BP 726 LIMBE
51	HYTRA SA B.P 3411YAOUNDE
52	INTERNATIONAL MINING COMPANY LTD B.P 3538 YAOUNDE
53	INTERNATIONALE DE DEVELOPPEMENT SARL (S.I.D.-CA)
54	INVEST AFRICA R.L.C B.P 7712 YAOUNDE
55	JERURICE Sarl B.P 333 EBOLOWA
56	KABROS BUSINESS CORPORATION (KBC) B.P 15407DOUALA
57	KASSING EXPLORATION B.P 16544 YAOUNDE
58	METALCON CAMEROON SA B.P 7664 YAOUNDE
59	MCI PARTIERS CAMEROON SA B.P 35589 YAOUNDE
60	MINTECH CAMEROON Sarl BP 11268 YAOUNDE
61	MOIKOKELE MINING COMPANY B.P 15771DOUALA
62	NAHA CAMEROON SARL BP 31573 YAOUNDE

Quarry sector

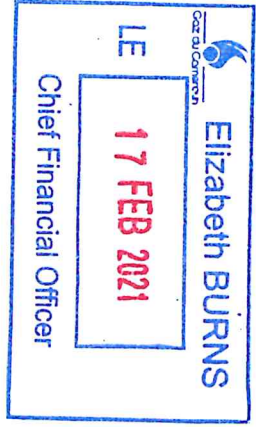
Conciliation scope	For unilateral disclosure
N	Quarry company

30	GRUPE PICCINI S.A B.P 6 650 Yaoundé
31	HAB SA B.P 8417
32	HARVEST BTP B.P 1268 Douala
33	KAYSON INC
34	KT TRADING
35	LES CARRIERES DU CAMEROON SARL B.P 4337 Yaoundé
36	MATECO SARL B.P. 940 Yaoundé
37	OPENIS MINING SARL B.P. 3410 Yaoundé
38	ROCCAGLIA B.P. 109 Garoua
39	ROUTVAF S.A. B.P. 12 117 Douala
40	ROYAL QUARRY COMPANY P.O BOX 546 Edou
41	Sangnelina
42	SNER
43	SOCIETE BUNS SARL
44	SOCIETE CIVILE IMMOBILIERE TROPICALES B.P 4751 Douala
45	SOCIETE DE ROUTES ET DE BATIMENTS B.P 13031 Douala
46	SOCIETE DES GRANDES CARRIERES DU CAMEROON (S.G.C.C) B.P. 627 Douala
47	SOCIETE D'EXPLOITATION DES PARCS A BOIS DU CAMEROON (SEPEC)
48	SOGEA SATOM CAMEROON
49	SOTOCOCO CAMEROON B.P. 334 Garoua
50	STARLINE GROUP LTD B.P.13 255
51	STE COOPERATIVE IMMOBILIERE ET AGRO-ALIMENTAIRE DU CAMEROON (C.I.A.A.C.) B.P 8366 Douala
52	SUCCESSALE SOGEASATOM CAMEROON
53	SYNOHYDRO CORPORATION LIMITED
54	UNITED TRANSPORT AFRICA (U.T.A) B.P.1912 Douala

Water sector


Conciliation scope	For unilateral disclosure
N	Water company

30	SOURCE DU PANS
31	TAMWOKAM JEAN PIERRE
32	UCB
33	WALDE DANNY



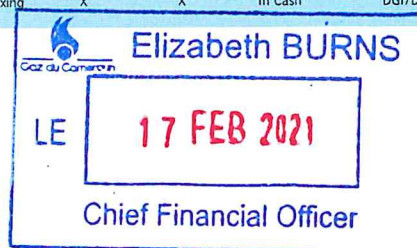
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hydrocarbon sector		Mining sector		Quarry sector		Water sector	
Conciliation scope	For unilateral disclosure	Conciliation scope	For unilateral disclosure	Conciliation scope	For unilateral disclosure	Conciliation scope	For unilateral disclosure
National company	Private associates in operation	Company in exploration	N Company in exploration	Quarry company	N Quarry company	N Water company	
			63 NEW GENERATION MINING COMPANY (NESIMCO) B.P 8478 YAOUNDE				
			64 OPTIMUM MINING SARL B.P 3410 YAOUNDE				
			65 OPTIMUM MINING RESOURCES B.P 3542 YAOUNDE				
			66 PRECIOUS METAL RESOURCES SARL B.P 74 YAOUNDE				
			67 RAINBOW MINING AND COMMODITIES LTD B.P 1117 LIMBE				
			68 RESERVOIRS MINERALS CAMEROON (RM/C) B.P 11792 YAOUNDE				
			69 RITAGODO B.P 389 DOUALA				
			70 SAMU CONSTRUCTION ENGINEERING AND INVESTMENT SARL B.P 698 KRIBI				
			71 SAMU CONSTRUCTION ENGINEERING AND INVESTMENT SARL B.P 698 KRIBI				
			72 SINO-FOKOUS MINING CORPORATION B.P 3387 YAOUNDE				
			73 SINO-STEEL C&I S.A BP 252 YAOUNDE				
			74 SOCAMINES SARL B.P 11740 YAOUNDE				
			75 SOCIETE ARCHIDION MINERABLES S.A BP 12946 DOUALA				
			76 SOCIETE CAMEROUAISE D'EXPLORATION MINIERE (SCEM) SA B.P 3417 YAOUNDE				
			77 SOCIETE CIVILE IMMOBILIERE LES TROPHIQUES (TROP-QUIM) BP 4751 DOUALA				
			78 SOCIETE GENERALE D'APPROVISIONNEMENT (SOGEDA) B.P 2354 YAOUNDE				
			79 SOCIETE INTERNATIONALE DE DEVELOPEMENT SARL BP				
			80 SOCIETE NANKA CAMEROUN SARL (SO.NA.CAM) B.P 31573 YAOUNDE				
			81 SOLIDUS MINING SARL B.P 4283 YAOUNDE				
			82 SOTYAMICA SARL B.P 5885 DOUALA				
			83 SOUTHLAND MINING CAMEROON SARL B.P 594 BERTOUA				
			84 STONE AND GOLD SARL				
			85 SU YANG SARL BP 12111 YAOUNDE				
			86 SUD ENERGIE SARL BP 182 YAOUNDE				
			87 SYGMA SARL 219 LIMBE				
			88 TABOLO MINING SARL G&I: 690 416 141 BP 306 Bertoua				
			89 TAMPRI BUSINESS COMPANY (T.B.C) B.P 7792 DOUALA				
			90 TENG CHANG MINING SARL B.P 159 YAOUNDE				
			91 TENG DA SARL B.P 88 BERTOUA				
			92 VALKIND S.A BP 5407 YAOUNDE				
			93 XP-LDR-TEC B.P 1921 YAOUNDE				
			94 ZUMMER MINING INC (ZUMINCO) SA B.P 14371 YAOUNDE				


Elizabeth BURNS
 LE
17 FEB 2021
 Chief Financial Officer

Ref Tax	Payment flows	Sector		Type of flow	Gov Ag concerned
		Hyd	Mining		
NA	Quantity: It relates to the extractive company 'share production having been used as a basis for tax liquidation during the reconciliation period. The mineral type, unit (barrels, Tonnes) and value should be indicated (the production value must be made at the official price or tax price which is used for calculation of mining royalties or the extraction / Ad valorem taxes).	X	X	Volume	MINMDT
NA	Export: It relates to the quantity exported by the company. The quantities exported should be specified by mineral type, unit (barrels ton) and value.	X	X	Volume	MINMDT
1,2,3	SNH-State share of Oil/Gas produced: A SNH-State share is the share of hydrocarbon production allocated to remuneration of the State. The % of the shares accruing to the SNH-State is defined in the Contracts of Association / concession (Art. 14 of the Petroleum Code).	X		In barrels	SNH-Mandat
4,5,6	SNH-Associate share of Oil/Gas produced SNH-Associate Shares constitutes the remuneration of the SNH-operation as part of the association.	X		In barrels	SNH-Fonctionnement
7,8,9	SNH-State share of Oil/gas sold by SNH: Is the quantity of shares of the oil State commercialised by SNH.	X		In barrels	MINMDT
10	Directs Transfers from SNH to Treasury: These are transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate.	X		In Cash	DGTFCM
11	Indirects Transfers from SNH to Treasury: : It comes to indirect transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate. These transfers are made by the SNH at the request of the Public Treasury to cover the expenses of the State.	X		In Cash	DGTFCM
12	SNH dividends: The dividends paid by the SNH to the State as the single shareholder.	X		In Cash	DGTFCM
13	Proportional mining Royalty: The amount that permits every partner in the process of oil production to benefit from a guaranteed percentage on the mining rent for each year as defined in the establishment convention and the contract of association. This royalty can be negative or positive. (Art. 92 of the Petroleum Code).	X		In Cash /Barrets	SNH-Mandat
14	Royalty proportional to the production: The percentage of the total production available from the defined zone (area). It depends on the daily average of the total production of the defined zone for one civil month. It is due monthly. Its rate is specified in the concession contract. It is settled in kind or in cash.	X		In Cash /Barrets	SNH-Mandate
15	Negative proportional mining Royalty: When the proportional mining Royalty is negative, it represents the amount due by the Government to the oil companies in order to ensure that they receive the guaranteed percentage of the mining rent for each year. (Art. 92 of the Petroleum).	X		In Cash /Barrets	SNH-Mandate
16	Signature bonus: Bonus paid to the State upon conclusion of an oil contract. (Art.97 of the Petroleum Code).	X		In Cash	SNH-Mandate
17	Production bonus: Bonus paid to the State in proportion to the quantity of hydrocarbon produced. (Art.97 of the Petroleum Code).	X		In Cash	SNH-Mandate
18	Additional Petroleum tax: It is a levy calculated on profits derived petroleum operations. The methods of calculating are fixed in the contracts and can exceed 50% (Art 98 of Petroleum Code).	X		In Cash	SNH-Mandate
19	Training Expenses: This relates to amounts actually spent by petroleum companies for the professional training of Cameroonians from all qualifications, who are not part of the staff of the said companies, in the petroleum sector. (Art 12 of the Petroleum Code and petroleum agreement).	X		In Cash	SNH-Mandate
20	Hydrocarbons Transportation taxes: It comes to taxes or royalties owed on the occasion of transport of hydrocarbons and the modalities are fixed by a specific text (Art. 103 of the Petroleum Code).	X		In Cash	SNH-Mandate
21	Dividends paid to SNH: These dividends are paid to SNH in return for its participation in the oil companies' capital. These dividends are not paid to the State; they serve for the financing of the functioning of the SNH.	X		In Cash	SNH-Fonctionnement
22	Other Penalties (non compliance with the exploration /production program) : It comes to payments made by extractive companies as a result of breaches of contractual clauses in oil contracts.	X		In Cash	SNH-Mandat
23	Other Material payments : All other material Payements paid to SNH.	X		In Cash	SNH
24	CorporateTax including prepayments (oil and non-oil) : The company tax is payable in respect of net profits including prepayment (Art. 2 CGI Art.95 Mining Code, Art. Petroleum Code 93).	X	X	In Cash	DGI/DGE
25	Flat fees (including fees paid for allocation or renewal of oil contracts or exploration permit): The amount to be paid for any application, for allocation, renewal, transfer or transmission of oil contracts and or exploration permit. The amount is fixed by the Finance Act applying within the given year. (Art.90 of the Petroleum Code, Art.90 of the Mining Code)	X	X	In Cash	DGI/DGE
26	Land royalties: An annual tax on the area, which is paid by the holders of oil contracts and oil operation permits. (Art.91 of the Petroleum Code, Art.91 of the mining Code)	X	X	In Cash	DGI/DGE
27	Ad Valorem Tax including Royalties on Mineral water production: Minerals extracted from the soil or under the ground within the national territory within the frame work of exploitation or research are subject to a proportional tax on the value of product extracted, known as ad valorem tax. (Art. 92 of the Mining Code).		X	In Cash	DGI/DGE
28	Extraction Tax: Tax paid on every extraction of materials quarried proportionate to the volume of materials extracted (Art 92 of the Mining Code)		X	In Cash	DGI/DGE
29	Special Income Tax: Special tax rate of 15% overall on income served to individuals or legal entities domiciled outside of Cameroon, by undertakings or establishments in Cameroon (Art.225 of the CGI).	X	X	In Cash	DGI/DGE
30	Tax Penalties: These are payments made by extractive companies as a result of violations of the tax laws or tax adjustments.	X	X	In Cash	DGI/DGE
31	Customs duty: It is the duty due on imports of equipment and property other than for the purposes of exploitation or production of oil fields. These customs duties must include all the taxes paid including the customs VAT (Art. 104 to 109 of the Petroleum Code and Art. 99 of the Mining Code).	X	X	In Cash	DGD
32	Export fees: Raw products of animal, vegetable or mining origin are subject to the payment of export duties at the rate of 2% (TO BE CONFIRMED BY DGI OU DGD), except for the following annuity products: cotton, rubber, palm oil, banana, beans and pineapple (Law No. 2017-021 of December 20, 2017 on the Finance Law of the Republic of Cameroon for the financial year 2018)		X	In Cash	DGD
33	Customs penalties: These are payments made by extractive companies following offenses customs regulations or customs redress	X	X	In Cash	DGD
34	Pipeline Transit fees (COTCO) It comes to the duty of the State under the passage of the crude Chad-Cameroon pipeline and pursuant to contract for the duty of transit pipeline in Chad. (Article 3 of Decree 2000/465 of 30/06/2000)	COTCO		In Cash	DGD
35	Dividends paid to the Government: These dividends are paid to the State in return for its participation in the extractive companies' capital.	X	X	In Cash	DGTFCM
36	NEF Contribution: it comes the employer's contribution established by Law N ° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting of a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE
37	CFC Contribution (employer's contribution): it comes the employer's contribution established by Law N ° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting of a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE

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38	Progressive Bonus: All transactions on the mining Permits are subject to the payment of a progressive bonus set by decree of the Prime Minister on the proposal of the Minister of Mines and Geology (Art 22 of Law 2010/011 of July 29, 2010 amending the Mining Code).		X	In Cash	DGI/DGE
39	Movable capital income tax (IRCM): This tax concerns capital income and occult income. It is applied on IRPP or IS. The rate is 16.5% (Chapter 2 of the Finance Law 2002/014 of December 20, 2002).	X	X	In Cash	DGI/DGE
40	Inspection and control fees: These are fees paid by companies that are or may be dangerous to health, public health, agriculture, nature and the environment, or may be bring disadvantages for the convenience of the neighborhood. The payment of these fees is made on the basis of superficies occupation of the institutions concerned. The rate is fixed by law. (Art 22 of the 98 /015 of July 14, 1998).	X	X	In Cash	MINMIDT
41	Employers' social security contributions. : Various social security contributions paid by the employer to the CNPS, contributions are paid on wages capped at CFAF 300 000 (since January 01, 2002) except for work-related accidents for which contributions are paid on the whole of the salary.	X	X	In Cash	CNPS
42	Dividends paid to SNI: Dividends paid from extractive companies to SNI in respect of its participation		X	In Cash	SNI
43	Other material payments to the Government (over FCFA 50 millions) (communal Taxes, FEICOM, audio-visual Royalty, communal Taxes, administrative inspection taxes etc : Any payment in excess of 50 millions FCFA.	X	X	In Cash	ALL
44	Mandatory contributions to social projects: These flows affect all obligatory contributions made by extractive companies in the local development according to extractive agreement. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities including compensation and indemnification others that those granted directly for the individuals.	X	X	In Cash/in-kind	N/A
45	Voluntary Contributions to social projects: These flows affect all voluntary contributions made by extractive companies in the local development. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities.	X	X	In Cash/in-kind	N/A
46	Quasi fiscal Expenditures: include the agreements through which National Companies provides social payments, such as payments for social services, public infrastructure, subsidies on fuel or servicing the national debt, etc.	X	X	In Cash/in-kind	SNH

NB : for companies whose main activity is public works or cement works, only the payment flows specific to extraction must be carried forward (flows 25, 26,27, 28, 38, 40 et 42).

✓


Elizabeth BURNS
LE 17 FEB 2021
Chief Financial Officer