

Sheet N°	Reporting templates	Extractive companies	Reporting entities		
			NHC	CAPAM	Government entities
1	Data Sheet	✓	✓	n/a	n/a
2	Payments.Revenues report	✓	✓	n/a	✓
3	Payments Flow details	✓	✓	n/a	✓
4	Exports / Sales Details	✓	✓	n/a	DGD (Exports)
5	Production	✓	✓	n/a	MINMITD/NHC
6	Transport	COTCO	n/a	n/a	DGD
7	Capital structure	✓	✓	n/a	n/a
8	Beneficial Ownership	✓	n/a	n/a	n/a
9	Public Participation	✓	✓	n/a	Ministry of Finance/SNI
10	Voluntary Social Payments Details	✓	✓	n/a	n/a
11	Mandatory Social Payments Details	✓	✓	n/a	n/a
12	Quasi fiscal expenditures	n/a	✓	n/a	n/a
13	Infranational Transfers	n/a	n/a	n/a	DGTFMC/DGI
14	Transactions/Infrastructure provisions and barter arrangements	✓	✓	n/a	✓
15	Loans /Loan guarantee granted to Entities operating in extractive sector	✓	✓	n/a	DGTFMC
16	Profit Oil and State share	n/a	✓	n/a	n/a
17	Reporting on 'First Trades' of oil	n/a	✓	n/a	n/a
18	Licenses awarding and transfer	n/a	✓	n/a	MINMITD/ Department of Mines
19	CAPAM (In Kind quantities)	n/a	n/a	✓	n/a
20	Extractive companies list				
21	Payments Flow definition				



REPORTING TEMPLATE (Payment / Revenues)
Period covered : 1st January 2015 to 31 December 2015

Entity (Extractive company / Government Agency)		GAZ DU CAMEROUN S.A			
Unique Identification Number (UIN)		M0107000230256			
Production	Type	Volume	unit	Production value	
	1 Gas Production	2 867 844 363	SCF	\$ 32 494 532,40	
	2 Condensate Production	40 968,00	Barrels	XAF 1 278 359 362	
Export / Sales	Type	Volume	unit	Export value	
	1				
	2				
3					
Reporting template prepared by	LUC B. KANA			Position	FINANCE UPSTREAM OPERATIONS SUPERVISOR
Email address	Luc.Biyha@gazducameroun.com			Tel.	+237673398111

Lines	Type of payment / flow	Paid to	Payments / Revenues amount (C)			Comments
			bbi / MSCF	FCFA	USD	
In-kind payments						
1	SNH-State share of Oil produced	SNH-Mandat				
2	SNH-State share of gas	SNH-Mandat				
3	SNH-State share of Condensate	SNH-Mandat				
4	SNH-Associate share of Oil produced	SNH-Fonct				
5	SNH-Associate share of Gas	SNH-Fonct				
6	SNH-Associate share of Condensate	SNH-Fonct				
State share of oil sold						
7	SNH-State share of Oil sold by SNH	SNH-Mandat				
8	SNH-State share of gas sold by SNH	SNH-Mandat				
9	SNH-State share of Condensate sold by SNH	SNH-Mandat				
Cash flows						
10	Directs Transfers from SNH to Treasury	DGT/CFM				
11	Indirect Transfers from SNH to Treasury (SNH Direct intervention)	DGT/CFM				
12	SNH dividends	DGT/CFM				
Total payments from SNH to the DGT/CFM						
13	Proportional mining Royalty	SNH-Mandat				
14	Royalty proportional to the production	SNH-Mandat				
15	Negative proportional mining Royalty (to put with a - sign)	SNH-Mandat				
16	Signature bonus	SNH-Mandat				
17	Production bonus	SNH-Mandat				
18	Additional Petroleum tax	SNH-Mandat				
19	Training Expenses	SNH-Mandat				
20	Hydrocarbons Transportation taxes	SNH-Mandat				
21	Dividends paid to SNH	SNH-Fonct				
22	Other Penalties (non compliance with the exploration/production program)	SNH-Mandat				
23	Other Material payments to the SNH	SNH				
Total payments from SNH						
24	Corporation Tax including prepayments (oil and non-oil)	DGI/DGE		510 701 500		
25	Flat fees (including fees paid for allocation or renewal of permit)	DGI/DGE				
26	Land royalties	DGI/DGE		20 023 076		
27	Ad Valorem Tax	DGI/DGE				
28	Extraction Tax	DGI/DGE				
29	Special Income Tax	DGI/DGE		1 713 180 167		
30	Tax Penalties	DGI/DGE		129 394 949		
31	Customs duty	DGD		101 040 011		
32	Customs penalties	DGD				
33	Pipeline Transit fees (COTCO)	DGD				
34	Dividends paid to the Government	DGT/CFM				
35	NEF Contribution	DGI/DGE		26 864 631		
36	CFC Contribution (Employer's contribution)	DGI/DGE		40 294 303		
37	Progressive Bonus	DGI/DGE				
38	Tax on Income from Movable Capital (IRCM)	DGI/DGE		6 412 277		
39	Inspection and control fees	MIN/MIOT				
40	Employers' social security contributions.	CNPS		172 775 269		
41	Dividends paid to SNI	SNI		60 879 318		
42	Other material payments to the Government (over USD 100.000 / FCFA 55 million)	ALL				
Total payments to the Government						
Social payments						
43	Mandatory Social expenditures	N/A				
44	Voluntary social expenditures	N/A		20 725 811		
45	Quasi fiscal expenditures	N/A				
Total social payments						
Subnational transfers						
46	Transfers to local population	N/A				
47	Transfers to FEICOM	N/A				
48	Transfers to Municipalities	N/A				

(*) The reported amounts/quantities should match with the detail in the annexes

Management sign-off

I, undersigned, for and on behalf of the reporting entity that all informations provided in the reporting template attached are adequate and reliable. Specifically, I confirm that:

- The information provided in respect of amounts paid/received is complete and has been faithfully extracted from the Entity accounting records;
- All the amounts paid/received are supported by genuine receipts and substantiated by documentary evidence;
- The amounts paid/received exclude payments/income made before 1 January 2015 and payments/income made after 31 December 2015;
- The classification of amounts paid/received on each line is accurate and does not include amounts due to be reported on other lines;
- The amounts paid/received do not include amounts paid/received in respect of other entities;
- The amounts paid/received only include amounts paid/received by the Entity;
- The accounts of the Entity have been audited and an unqualified audit opinion issued thereon in accordance with International Standards on Auditing

Name: Elizabeth Burns

Position: Chief Financial Officer

Signature and Stamp: Elizabeth BURNS
22 NOV 2017
Chief Financial Officer

GAZ DU CAMEROUN
B.P. 12874 Douala / Tél. : (237) 33.42.82.09
Fax. : (237) 33.43.74.53

We attach further information which will assist you in reconciling the amounts paid/received to the records of the relevant Government agencies/Mining Companies (See supporting schedules)

Auditors Certification

I, (name), registered external auditor/Court of Audit, have examined the foregoing EITI reporting template of (insert name of Extractive Company/Government Agency) and can confirm that I have tested the completeness and accuracy of the extraction of the payments data included on the reporting template from the accounting records of the Entity.

We have performed the verification in accordance with International Standards on Auditing and with audit standards applicable in Cameroon.

Based on this examination I can report that nothing has come to my attention that would lead me to believe that the information disclosed in the template does not represent a true and fair summary of the payments made and prepared in accordance with the template instructions.

Name: Nemesius Mouendi Mouendi

Position within the Audit firm : Partner

Name of the Audit firm : Deloitte & Touche Afrique Centrale

Address of the Audit Firm : 8th floor CNPS Tower, 1043 Rue de l'Hopital

PO Box 5393 Bonanjo Douala Cameroon

Signature et cachet



This Template is addressed to extractive companies, IEC and government agencies

PAYMENTS FLOW DETAIL

Period covered: 1 January 2016 to 31 December 2015

Name extractive company / government agency)	GAZ DU CAMEROUIN S.A
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Date	Type of tax payment flow	Account FCSA	Account USD	Volume	Number of receipt	Receipt (F)	Bank / Project	Comments
12/04/2015	Corporate Income Tax - Withheld at Source - ENEO	14 589 587				DGE		
30/12/2015	Corporate Income Tax - Withheld at Source - ENEO	11 590 509				DGE		
28/11/2015	Corporate Income Tax - Withheld at Source - SOCAVER	1 588 618				DGE		
15/08/2015	Corporate Income Tax - Withheld at Source - SABC	307 442				DGE		
18/12/2015	Corporate Income Tax - Withheld at Source - SOCAVER	1 414 327				DGE		
17/12/2015	Corporate Income Tax - Withheld at Source - CHOCOCAM	507 819				DGE		
24/11/2015	Corporate Income Tax - Withheld at Source - UCB	2 088 476				DGE		
15/12/2015	Corporate Income Tax - Withheld at Source - UCB	2 626 313				DGE		
17/12/2015	Corporate Income Tax - Withheld at Source - NOVEMBER 2015	26 961 463				DGE		
15/12/2015	Corporate Income Tax - Withheld at Source - OCTOBER 2015	32 947 515				DGE		
15/10/2015	Corporate Income Tax - Withheld at Source - SEPTEMBER 2015	33 217 878				DGE		
14/08/2015	Corporate Income Tax - Withheld at Source - AUGUST 2015	6 018 086				DGE		
14/08/2015	Corporate Income Tax - Withheld at Source - JULY 2015	43 895 905				DGE		
15/07/2015	Corporate Income Tax - Withheld at Source - JUNE 2015	44 029 268				DGE		
15/07/2015	Corporate Income Tax - Withheld at Source - MAY 2015	52 733 595				DGE		
15/06/2015	Corporate Income Tax - Withheld at Source - APRIL 2015	7 004 741				DGE		
15/04/2015	Corporate Income Tax - Withheld at Source - MARS 2015	24 357 183				DGE		
15/03/2015	Corporate Income Tax - Withheld at Source - FEBRUARY 2015	8 439 147				DGE		
15/02/2015	Corporate Income Tax - Withheld at Source - JANUARY 2015	6 208 296				DGE		
15/02/2015	Corporate Income Tax - Withheld at Source - DECEMBER 2014	5 592 341				DGE		
Total (1)		228 118 609						

Date	Type of tax payment flow	Account FCSA	Account USD	Volume	Number of receipt	Receipt (F)	Bank / Project	Comments
15/12/2015	Corporate Income Tax - November	14 188 271			15-00025472	DGE		
13/12/2015	Corporate Income Tax - October	8 188 252			15-00031267	DGE		
15/10/2015	Corporate Income Tax - September	1 655 617			15-00031919	DGE		
14/08/2015	Corporate Income Tax - August	37 520 084			15-00003198	DGE		
14/08/2015	Corporate Income Tax - July	9 227 609			15-000030604	DGE		
24/08/2015	Corporate Income Tax - BALANCE	35 010 914			15-000031294	DGE		
15/07/2015	Corporate Income Tax - MAY	17 670 542			15-000029688	DGE		
15/06/2015	Corporate Income Tax - APRIL	22 077 997			15-000027728	DGE		
15/04/2015	Corporate Income Tax - MARCH	5 320 060			15-000026622	DGE		
15/03/2015	Corporate Income Tax - FEBRUARY	15 276 047			15-000025852	DGE		
15/02/2015	Corporate Income Tax - JANUARY	14 194 241			14-000023492	DGE		
15/02/2015	Corporate Income Tax - DECEMBER 2014	4 273 357			14-000021950	DGE		
Total (1)		184 682 891						

LE
Elizabeth Burns
Chief Financial Officer
22 NOV 2017
Chief Financial Officer

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(1) The total should match with amounts indicated on ETI Payments Revenues report

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PAYMENTS FLOW DETAIL

Period covered: 1 January 2015 to 31 December 2015

Name (extractive company / government agency)		GAZ DU CAMEROUN S.A										
Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments			
15/12/2015	TSR - November	154 959 251			15-000035473		DGE					
13/11/2015	TSR - October	98 074 318			15-000034267		DGE					
15/10/2015	TSR - September	101 409 834			15-000032919		DGE					
14/09/2015	TSR - August	128 034 824			15-000031998		DGE					
14/08/2015	TSR - July	191 694 090			15-000030604		DGE					
15/07/2015	TSR - June	337 879 810			15-000029688		DGE					
06/12/2015	TSR - May	127 610 657			15-000028462		DGE					
15/05/2015	TSR - April	94 328 330			15-000027728		DGE					
16/04/2015	TSR - March	82 381 078			15-000026622		DGE					
18/03/2015	TSR - February	147 821 991			15-000025352		DGE					
16/02/2015	TSR - January	124 315 931			14-000023492		DGE					
15/01/2015	TSR - December 2014	124 670 053			14-000021950		DGE					
Total (1)		1 713 180 167										

(*) Required only for Customs payments

(1) the total should match with amounts indicated on 2.EITI Payments.Revenues report.

Name

Position

Signature and Stamp

LE
Elizabeth BURNS
Chief Financial Officer
22 NOV 2017
Chief Financial Officer

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PAYMENTS FLOW DETAIL

Period covered: 1 January 2015 to 31 December 2015

Name (extractive company / government agency)	GAZ DU CAMEROUN S-A
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Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments
30/04/2015	TAX PENALTY - APRIL	82 130 765			15-000027005		DGE		
22/06/2015	TAX PENALTY - JUNE	47 264 184			15-000028842		DGE		
Total (1)		129 394 949							

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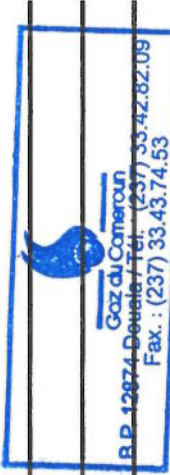
Name

Elizabeth Burns

Position

LE Chief Financial Officer

Signature and Stamp



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PAYMENTS FLOW DETAIL

Period covered: 1 January 2015 to 31 December 2015

Name (extractive company / government agency)		GAZ DU CAMEROUN S.A									
Date	Type of tax payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments		
12/10/2015	Proterty Registration Tax	610 000					DGE				
29/09/2015	Proterty Registration Tax	2 783 000					DGE				
27/08/2015	Proterty Registration Tax	610 000					DGE				
15/12/2015	Proterty Registration Tax	1 755 000			15-00035473		DGE				
15/10/2015	Proterty Registration Tax	1 800 000			15-000032919		DGE				
10/05/2015	Proterty Registration Tax	2 318 000			15-000033599		DGE				
10/05/2015	Proterty Registration Tax	2 318 000			15-000033600		DGE				
10/05/2015	Proterty Registration Tax	1 220 000			15-000033601		DGE				
14/08/2015	Proterty Registration Tax	1 755 000			15-000030604		DGE				
28/08/2015	Proterty Registration Tax	660 000			15-000031411		DGE				
28/08/2015	Proterty Registration Tax	777 000			15-000031410		DGE				
28/08/2015	Proterty Registration Tax	610 000			15-000031409		DGE				
06/12/2015	Proterty Registration Tax	570 000			15-000028462		DGE				
30/04/2015	Proterty Registration Tax	2 959 800			15-000021663		DGE				
18/03/2015	Proterty Registration Tax	15 520 472			15-000025352		DGE				
24/02/2015	Proterty Registration Tax	671 000			15-000024279		DGE				
24/02/2015	Proterty Registration Tax	1 815 000			15-000023921		DGE				
24/02/2015	Proterty Registration Tax	2 964 705			15-000023925		DGE				
24/02/2015	Proterty Registration Tax	9 768 000			15-000023923		DGE				
24/02/2015	Proterty Registration Tax	6 352 941			15-000023922		DGE				
30/01/2015	Proterty Registration Tax	1 920 000			14-000022858		DGE				
30/01/2015	Proterty Registration Tax	1 121 400			14-000022857		DGE				
Total (1)		60 879 318									

(*) Required only for Customs payments

(1) the total should match with amounts indicated on 2.ETI Payments, Revenues report.

Name

Position

Signature and Stamp

Elizabeth Burns

Chief Financial Officer

22 NOV 2017

Elizabeth Burns

Chief Financial Officer

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PAYMENTS FLOW DETAIL

Period covered: 1 January 2015 to 31 December 2015

Name (extractive company / government agency)	GAZ DU CAMEROUN S.A
---	---------------------

Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments
15/12/2015	IRCM	690 213			15-000035473		DGE		
13/1/2015	IRCM	514 140			15-000034267		DGE		
15/10/2015	IRCM	857 057			15-000032919		DGE		
14/09/2015	IRCM	1 312 186			15-000031998		DGE		
14/08/2015	IRCM	866 415			15-000030604		DGE		
15/07/2015	IRCM	938 361			15-000029688		DGE		
06/12/2015	IRCM	730 950			15-000028462		DGE		
15/05/2015	IRCM	502 955			15-000027728		DGE		
Total (1)		6 412 277							

Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments
Total (1)									

(*) Required only for Customs payments

(1) the total should match with amounts indicated on 2.EITI Payments.Revenues report.

EI Elizabeth Burns
Chief Financial Officer
22 NOV 2:17
Chief Financial Officer

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PAYMENTS FLOW DETAIL

Period covered: 1 January 2015 to 31 December 2015

Name (extractive company / government agency)		GAZ DU CAMEROUN S.A									
Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments		
15/12/2015	FNE - November	1 642 672			15-000035473		DGE				
13/11/2015	FNE - October	1 672 469			15-000034267		DGE				
15/10/2015	FNE - September	2 089 344			15-000032919		DGE				
14/09/2015	FNE - August	3 130 310			15-000031998		DGE				
14/08/2015	FNE - July	1 744 907			15-000030604		DGE				
15/07/2015	FNE - June	1 750 975			15-000029688		DGE				
06/12/2015	FNE - May	3 790 125			15-000028462		DGE				
15/05/2015	FNE - April	1 652 799			15-000027728		DGE				
16/04/2015	FNE - March	2 113 776			15-000026622		DGE				
18/03/2015	FNE - February	2 359 130			15-000025352		DGE				
16/02/2015	FNE - January	1 863 790			14-000023492		DGE				
15/01/2015	FNE - December 2014	3 054 334			14-000021950		DGE				
Total (1)		26 864 631									

(*) Required only for Customs payments

(1) the total should match with amounts indicated on 2.EITI Payments.Revenues report.

Name

Position

Signature and Stamp

Elizabeth Burns
Chief Financial Officer
22 NOV 2017
Chief Financial Officer

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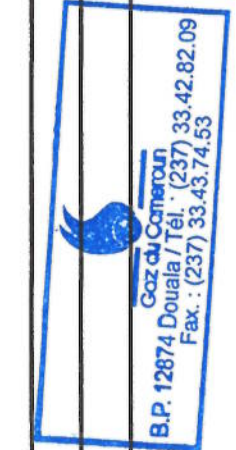
PAYMENTS FLOW DETAIL

Period covered: 1 January 2016 to 31 December 2015

Name (extractive company / government agency)		GAZ DU CAMEROUN S.A									
Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments		
15/12/2015	CFC - EMPLOYER	2 464 003			15-000035473		DGE				
13/11/2015	CFC - EMPLOYER	2 508 704			15-000034267		DGE				
15/10/2015	CFC - EMPLOYER	3 134 015			15-000032919		DGE				
14/09/2015	CFC - EMPLOYER	4 695 457			15-000031998		DGE				
14/09/2015	CFC - EMPLOYER	2 617 348			15-000030604		DGE				
15/07/2015	CFC - EMPLOYER	2 626 449			15-000029688		DGE				
08/12/2015	CFC - EMPLOYER	5 682 861			15-000028462		DGE				
15/05/2015	CFC - EMPLOYER	2 479 195			15-000027728		DGE				
16/04/2015	CFC - EMPLOYER	3 170 667			15-000026622		DGE				
18/03/2015	CFC - EMPLOYER	3 538 698			15-000025352		DGE				
16/02/2015	CFC - EMPLOYER	2 795 418			14-000023492		DGE				
15/01/2015	CFC - EMPLOYER	4 581 488			14-000021950		DGE				
Total (1)		40 294 303									

(*) Required only for Customs payments

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Position
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PAYMENTS FLOW DETAIL

Period covered: 1 January 2015 to 31 December 2015

Name (extractive company / government agency)		GAZ DU CAMEROUN S.A									
Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments		
16/02/2015	CNPS - EMPLOYER - JANUARY	860 294			1602538		DGE-CNPS				
16/02/2015	CNPS - EMPLOYER - JANUARY	11 595 838			1602536		DGE-CNPS				
17/03/2015	CNPS - EMPLOYER - FEBRUARY	192 128			1602563		DGE-CNPS				
17/03/2015	CNPS - EMPLOYER - FEBRUARY	14 342 466			1602564		DGE-CNPS				
16/04/2015	CNPS - EMPLOYER - MARCH	127 767			1602588		DGE-CNPS				
16/04/2015	CNPS - EMPLOYER - MARCH	13 123 887			1602589		DGE-CNPS				
18/05/2015	CNPS - EMPLOYER - APRIL	10 583 194			1428311		DGE-CNPS				
15/05/2015	CNPS - EMPLOYER - APRIL	577 057			1428306		DGE-CNPS				
06/12/2015	CNPS - EMPLOYER - MAY	20 036 412			1428326		DGE-CNPS				
06/11/2015	CNPS - EMPLOYER - MAY	173 391			1428324		DGE-CNPS				
15/07/2015	CNPS - EMPLOYER - JUNE	10 920 550			1428358		DGE-CNPS				
15/07/2015	CNPS - EMPLOYER - JUNE	108 892			1428357		DGE-CNPS				
14/08/2015	CNPS - EMPLOYER - JULY	108 892			1281307		DGE-CNPS				
14/09/2015	CNPS - EMPLOYER - AUGUST	11 004 226			1281306		DGE-CNPS				
14/08/2015	CNPS - EMPLOYER - AUGUST	17 953 103			1281348		DGE-CNPS				
15/10/2015	CNPS - EMPLOYER - SEPT	129 218			1281349		DGE-CNPS				
15/10/2015	CNPS - EMPLOYER - SEPT	12 476 057			1281379		DGE-CNPS				
15/10/2015	CNPS - EMPLOYER - SEPT	108 892			1281380		DGE-CNPS				
11/12/2015	CNPS - EMPLOYER - OCT	10 569 523			1282106		DGE-CNPS				
11/12/2015	CNPS - EMPLOYER - OCT	242 643			1282107		DGE-CNPS				
17/12/2015	CNPS - EMPLOYER - NOV	10 662 599			1925693		DGE-CNPS				
17/12/2015	CNPS - EMPLOYER - NOV	190 210					DGE-CNPS				
15/01/2015	CNPS - EMPLOYER - DEC 2014	17 975 631			1602513		DGE-CNPS				
25/08/2015	CNPS - EMPLOYER - BALANCE 2014	8 712 399			1281316		DGE-CNPS				
Total (1)		172 775 269									

(*) Required only for Customs payments
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Coz du Cameroun
B.P. 12874 Douala / Tél. : (237) 33.42.82.09
Fax. : (237) 33.43.74.53



Elizabeth BURNS
Chief Financial Officer
Signature and Stamp

This Template is addressed to extractive companies, NHC and government agencies

PAYMENTS FLOW DETAIL

Period covered: 1 January 2015 to 31 December 2015

Name (extractive company / government agency)	GAZ DU CAMEROUN S.A
--	---------------------

Date	Type of tax/payment flow	Amount FCFA	Amount USD	Volume	Number of receipt	N° liquidation (*)	Paid to / Received from	Block / Project	Comments
03/08/2015	Customs Duty and Computer Taxes	23 138			2015 CMDCP R10203	C5493	DGD	Logbaba Concession	
04/08/2015	Customs Duty and Computer Taxes	24 602			2015 CMDCP R6708	C3170	DGD	Logbaba Concession	
21/05/2015	Customs Duty and Computer Taxes	35 898			2015 CMDCP R5916	C2889	DGD	Logbaba Concession	
04/06/2015	Customs Duty and Computer Taxes	39 175			2015 CMDCP R6716	C3169	DGD	Logbaba Concession	
21/05/2015	Customs Duty and Computer Taxes	41 270			2015 CMDCP R5982	C2940	DGD	Logbaba Concession	
19/03/2015	Customs Duty and Computer Taxes	49 508			2015 CMDCP R3518	C1455	DGD	Logbaba Concession	
29/04/2015	Customs Duty and Computer Taxes	53 102			2015 CMDCP R5226	C2622	DGD	Logbaba Concession	
29/07/2015	Customs Duty and Computer Taxes	80 417			2015 CMDLA R11947	C9400	DGD	Logbaba Concession	
29/04/2015	Customs Duty and Computer Taxes	84 247			2015 CMDCP R5225	C2620	DGD	Logbaba Concession	
28/05/2015	Customs Duty and Computer Taxes	93 949			2015 CMDCP R6292	C2887	DGD	Logbaba Concession	
10/12/2015	Customs Duty and Computer Taxes	96 511			2015 CMDCP R14242	C8103	DGD	Logbaba Concession	
15/09/2015	Customs Duty and Computer Taxes	126 806			2015 CMDCP R10468	C5612	DGD	Logbaba Concession	
21/10/2015	Customs Duty and Computer Taxes	128 962			2015 CMDLA R16425	C13422	DGD	Logbaba Concession	
28/09/2015	Customs Duty and Computer Taxes	129 437			2015 CMDLA R15095	C1259	DGD	Logbaba Concession	
12/03/2015	Customs Duty and Computer Taxes	146 335			2015 CMDCP R3201	C1456	DGD	Logbaba Concession	
19/03/2015	Customs Duty and Computer Taxes	150 751			2015 CMDCP R3519	C6874	DGD	Logbaba Concession	
21/05/2015	Customs Duty and Computer Taxes	185 778			2015 CMDCP R5915	C2888	DGD	Logbaba Concession	
23/03/2015	Customs Duty and Computer Taxes	189 008			2015 CMDLT R2720	C2454	DGD	Logbaba Concession	
23/07/2015	Customs Duty and Computer Taxes	190 642			2015 CMDCP R8773	C4456	DGD	Logbaba Concession	
20/01/2015	Customs Duty and Computer Taxes	238 989			2015 CMDCP R577	C216	DGD	Logbaba Concession	
05/03/2015	Customs Duty and Computer Taxes	242 084			2015 CMDCP R2839	C1175	DGD	Logbaba Concession	
27/03/2015	Customs Duty and Computer Taxes	255 334			2015 CMDCP R3769	C1719	DGD	Logbaba Concession	
12/11/2015	Customs Duty and Computer Taxes	259 098			2015 CMDCP R12867	C7337	DGD	Logbaba Concession	
29/04/2015	Customs Duty and Computer Taxes	285 415			2015 CMDCP R5227	C2624	DGD	Logbaba Concession	
29/01/2015	Customs Duty and Computer Taxes	305 813			2015 CMDCP R1065	C363	DGD	Logbaba Concession	
22/01/2015	Customs Duty and Computer Taxes	310 345			2015 CMDCP R802	C262	DGD	Logbaba Concession	
28/09/2015	Customs Duty and Computer Taxes	326 611			2015 CMDLA R15094	C7336	DGD	Logbaba Concession	
12/11/2015	Customs Duty and Computer Taxes	373 096			2015 CMDCP R12866	C1444	DGD	Logbaba Concession	
19/03/2015	Customs Duty and Computer Taxes	436 849			2015 CMDCP R3516	C11596	DGD	Logbaba Concession	
16/09/2015	Customs Duty and Computer Taxes	529 127			2015 CMDLA R14569	C1454	DGD	Logbaba Concession	
19/03/2015	Customs Duty and Computer Taxes	557 625			2015 CMDCP R3517	C6628	DGD	Logbaba Concession	
03/06/2015	Customs Duty and Computer Taxes	680 807			2015 CMDLA R8536	C41471	DGD	Logbaba Concession	
21/07/2015	Customs Duty and Computer Taxes	726 420			2015 CMDLP R80889	C4443	DGD	Logbaba Concession	

LE 22 NOV 2017
Elizabeth BURNS
Chief Financial Officer

Gaz du Cameroun
B.P. 12874 Douala / Tél: (237) 33.42.82.09
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19/03/2015	Customs Duty and Computer Taxes	825 572			2015 CMDCP R3495	C2363	DGD	Logbaba Concession
21/04/2015	Customs Duty and Computer Taxes	937 983			2015 CMDCP R4767	C2365	DGD	Logbaba Concession
21/04/2015	Customs Duty and Computer Taxes	1 288 888			2015 CMDCP R4766	C6392	DGD	Logbaba Concession
05/10/2015	Customs Duty and Computer Taxes	1 614 504			2015 CMDCP R11280	C588	DGD	Logbaba Concession
22/01/2015	Customs Duty and Computer Taxes	1 801 885			2015 CMDLT R842	C1176	DGD	Logbaba Concession
19/03/2015	Customs Duty and Computer Taxes	2 517 827			2015 CMDCP R3485	C1412	DGD	Logbaba Concession
05/03/2015	Customs Duty and Computer Taxes	2 543 571			2015 CMDCP R2838	C1458	DGD	Logbaba Concession
19/03/2015	Customs Duty and Computer Taxes	3 067 536			2015 CMDCP R3520	C1720	DGD	Logbaba Concession
27/03/2015	Customs Duty and Computer Taxes	3 566 397			2015 CMDCP R3768	C435	DGD	Logbaba Concession
09/01/2015	Customs Duty and Computer Taxes	8 314 997			2015 CMDLP R3425	C443	DGD	Logbaba Concession
09/01/2015	Customs Duty and Computer Taxes	18 959 535			2015 CMDLP R3410	C8051	DGD	Logbaba Concession
06/02/2015	Customs Duty and Computer Taxes	48 204 161			2015 CMDLP R17046		DGD	Logbaba Concession
Total (1)		101 040 011						

(*) Required only for Customs payments

(1) the total should match with amounts indicated on 2.EITI Payments Revenues report.

Name

Position

Signature and Stamp

Elizabeth Burns
 Chief Financial Officer
 22 NOV 2017
 Chief Financial Officer

Coz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax. : (237) 33.43.74.53



This Template is addressed only to extractive companies

Extractive companies ownership (capital structure)

Period covered: 1 January 2015 to 31 December 2015

Participation on 31/12/2015		Name/Entity	% Investment	Nationality of the entity	The entity is it listed, or 100% subsidiary of a listed traded company? (yes / no)	stock market
Public Participation (State Public -Power)	1	N/A		N/A	N/A	N/A
	1	SNH	5%	N/A	N/A	N/A
Public Participation (State Public company)	2			N/A	N/A	N/A
	1	VICTORIA OIL & GAS PLC UK	57%	LONDON/ GUERNSEY	YES	LONDON STOCK EXCHANGE
% participation of private company	2	RSM	38%	USA	NO	
	3					
	4					
	5					
	Total			100%	Should be 100%	



Management sign-off
I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Elizabeth Burns Name
Chief Financial Officer Position
Signature and Stamp

Elizabeth Burns
22 NOV 2017
Chief Financial Officer

Gaz du Cameroun
B.P. 12874 Douala / Tél : (237) 33.42.82.09
Fax : (237) 33.43.74.53



Identity of the Beneficial Owner (2) Full name as it appears on national identity card Politically exposed person (PEP) Reason for PEP designation Applicable from Applicable to Date of Birth Nationality Country of residence Residential address Service address Other means of contact Information about how ownership is held or control over the company is exercised									
Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No
Number of shares	Number of shares	Number of shares	Number of shares	Number of shares	Number of shares	Number of shares	Number of shares	Number of shares	Number of shares
Number of votes	Number of votes	Number of votes	Number of votes	Number of votes	Number of votes	Number of votes	Number of votes	Number of votes	Number of votes
By direct shares	By indirect shares	By indirect voting rights	By other means	By direct shares	By indirect shares	By indirect voting rights	By other means	By direct shares	By indirect shares
Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No	Yes / No
Number of indirect shares	Number of indirect shares	Number of indirect votes	Explanation of how ownership is exercised	Number of indirect shares	Number of indirect shares	Number of indirect votes	Explanation of how ownership is exercised	Number of indirect shares	Number of indirect shares
Legal name of intermediate company 1	Legal name of intermediate company 2	Legal name of intermediate company 1	Legal name of intermediate company 2	Legal name of intermediate company 1	Legal name of intermediate company 2	Legal name of intermediate company 1	Legal name of intermediate company 2	Legal name of intermediate company 1	Legal name of intermediate company 2
Unique identification number	Unique identification number	Unique identification number	Unique identification number	Unique identification number	Unique identification number	Unique identification number	Unique identification number	Unique identification number	Unique identification number

Management sign-off
 I acknowledge for and on behalf of the above Entity's responsibility for the truthful and fair presentation of the attached reporting template in accordance with the reporting guidelines.

Elizabeth Burris
 Name
 Chief Financial Officer
 Position
 22 NOV 2017
 Signature and Stamp
 Chief Financial Officer

Coz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax. : (237) 33.43.74.53

DETAILS OF INTERESTS OF THE STATE IN THE MINING COMPANIES
 Period covered: 1 January to 31 December 2015

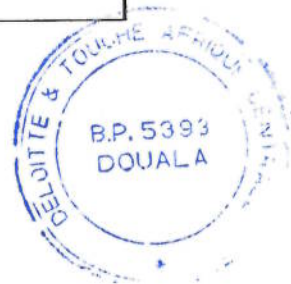
Extractive companies	% Participation 31/12/2014	% Participation 31/12/2015	In case of change of % participation			Commitments related to the participation		
			Nature of transaction (Complete only if variation between 2014 and 2015)	Value of the transaction	Terms of payment (cash or other please specify)	Beneficiary of the transaction (Only in the case of cession)	Are there a commitment to cover part of the expenses / cost of the project?	The terms related to the participation
NOT APPLICABLE								

Management sign-off
 I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Elizabeth Burns
 Chief Financial Officer

ELIZABETH BURNS
 22 NOV 2017
 Chief Financial Officer

Name _____
 Position _____
 Signature _____
 Gaz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax : (237) 33.43.74.53



This Template is addressed only to extractive companies

Mandatory Social Payments Details

Period covered: 1 January 2015 to 31 December 2015

Beneficiary Identity	Beneficiary Location	Date	Cash Payments Amount (FCFA)	In Kind payments (Projects)		Legal/contractual basis of the payment (Ref to the agreement, Act, ..)
				Description	Project cost incurred during 2015	
NO RECORD						
Total			0			0

Elizabeth Burns _____ Name

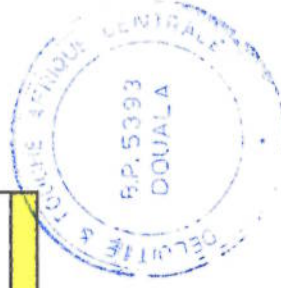
Chief Financial Officer _____ Position

Elizabeth BURNS
Chief Financial Officer

22 NOV 2017
Chief Financial Officer

Signature and Stamp

Goz du Cameroun
B.P. 12874 Douala / Tél. : (237) 33.42.82.09
Fax : (237) 33.43.74.53



This Template is addressed only to extractive companies

Voluntary Social Payments Details

Period covered: 1 January 2015 to 31 December 2015

Beneficiary Identity	Beneficiary Location	Date	Cash Payments	In Kind payments (Projects)	
			Amount (FCFA)	Description	Project cost incurred during 2015
PAYMENT TO ETS SHERAIZ DELIGHT		28/02/2015	1 400 000		
PURCHASE OF INNOCENT FOMBAN ST		28/02/2015	378 400		
PAYMENT BRITISH HIGH COMMISSION		31/03/2015	1 000 000		
PAYMENT(ASSISTANCE) TO LOVELYN		30/04/2015	400 003		
DONATIONS TO DISABLED WOMEN FO		30/04/2015	3 000 000		
PROVISIONS DONATED TO AFRAD OR		30/06/2015	250 000		
SOCIAL ACTIONS FOR NGO GPASSI S		31/07/2015	415 907		
COMPENSATION FOR STOLEN PROPER		31/08/2015	190 000		
REIMBOURSEMENT EXTRA CASH SPEND		31/08/2015	15 000		
PAINTING MATERIALS FOR NDOG PAS		31/08/2015	100 000		
CORPORATE GIFT TO CUSTOM OFFIC		30/09/2015	102 000		
PERDIEM TO VISIT ST ANNE HIGH		30/11/2015	20 000		
PURCHASE OF TYRES FOR DONATION		31/12/2015	376 081		
CONSTRUCTION OF TOILETS FOR ST		31/12/2015	10 178 420		
YEAR END GIFTS TO NDOG PASSI /L		31/12/2015	2 000 000		
DONATION OF COFFIN FOR STAFF FUNERAL		31/07/2015	120 000		
DONATION FOR ANTHONYS MOTHERS		31/07/2015	50 000		
GIFTS PEPPER GRINDER FOR BOD		31/08/2015	300 000		
COMPANY DONATION TO ASSIST EVE		30/09/2015	120 000		
ASSISTANCE FOR FUNERAL EXPENSE		31/10/2015	150 000		
ASSISTANCE TO STAFF FOR PARENT FUNERAL		31/10/2015	150 000		
PURCHASE OF FLOWERS TO HOSPITA		31/10/2015	10 000		

Total 20 725 811 0

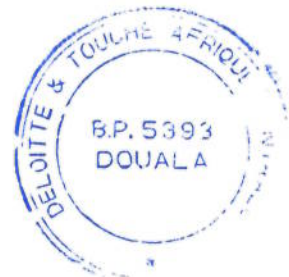
Elizabeth Burns

Chief Financial Officer

Elizabeth BURNS
 LE 22 NOV 2017
 Chief Financial Officer

Gaz du Cameroun
 B.P. 12874 Douala / Tél. (237) 33.42.82.09
 Fax. (237) 33.43.74.63

Name
 Position
 Signature and Stamp



This Template is addressed only to NHC

QUASI FISCALES EXPENDITURES

Period covered: 1 January 2015 to 31 December 2015

QUASI FISCALES EXPENDITURES : National Companies when provides social payments : Examples of expenditure : "payments for social services, public infrastructure, subsidies on fuel or for servicing the national debt, etc.

Beneficiary Identity	Beneficiary Location	Date	Cash Payments	In Kind payments (Projects)		Comments
			Amount FCFA	Description	Project cost incurred during 2015	
NOT APPLICABLE						
Total			0			0

Attestation de la Direction de l'entité déclarante

Je soussigné pour et au nom de l'entité déclarante que les informations contenues dans la déclaration ci-dessus sont correctes et fiables.

Nom du représentant légal

Position

Signature et tampon

Elizabeth BURNS
 22 NOV 2017
 Chief Financial Officer

Goz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax. : (237) 33.43.74.53

DELOITTE & TOUCHE AFRICA
 B.P. 5393
 DOUALA

This Template is addressed to all Reporting Entities

Transactions/Infrastructure provisions and barter arrangements

Period covered: 1 January 2015 to 31 December 2015

Description of the project	Location of the project	Terms of the Transaction			Terms of Transaction and legal basis (Ref of the Agreement, date of signature, etc..)
		Total budget of the Engagement/Project	Value of engagements/project incurred from 1/1/2015 au 31/12/2015	Cumulated value of engagements/project incurred on 31/12/2015	
NOT APPLICABLE					
Total		0	0	0	

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.


 Elizabeth Burns
 Chief Financial Officer

 Chief Financial Officer

Name
 Position
 Signature and Stamp

 Gaz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax. : (237) 33.43.74.53



This Template is addressed only to the DGTCFM and SNH

Loans /Loan guarantee granted to Entities operating in extractive sector
 Period covered: 1 January 2015 to 31 December 2015

Beneficiary (Name of the Entity operating in mining sector)	Total amount of the loan/loan guarantee	Terms of the Transaction				Amount reimbursed during the year	Other comments
		Date of the grant	Repayment period	Interest rate	Outstanding amount not reimbursed on 31/12/2015		
NOT APPLICABLE							
Total	0	0	0	0	0	0	

Management sign-off
 I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Elizabeth Burns
 Elizabeth BURNS
 Chief Financial Officer
 LE 22 NOV 2017
 Chief Financial Officer

Name

Position

Signature and Stamp

Gaz du Cameroun
 8.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax. : (237) 33.43.74.53



This Template is addressed only to SNH

Profit-Oil/State Share

Period covered: 1 January 2015 to 31 December 2015

	Date	bbl /MSCF	USD	Commentaries
Period from 1/1/2015 to 31/12/2015				
SNH-State share of Oil produced				
SNH-State share of gas				
SNH-State share of Condensate				
Removal of Petroleum in kind/State share				<i>[The nature of the levy if applicable]</i>
Removal of Petroleum in kind/State share				<i>[The nature of the levy if applicable]</i>
Removal of Condensate in kind/State share				<i>[The nature of the levy if applicable]</i>
Quantity removed/State Share (sold)	NOT APPLICABLE			
Quantity removed/State Share (sold)	NOT APPLICABLE			
Quantity removed/State Share (sold)	NOT APPLICABLE			
Quantity removed/State Share (sold)	NOT APPLICABLE			
State Share of Oil sold (counterparty received and transferred to DGTCFM)			0	0
State Share of Gas sold (counterparty received and transferred to DGTCFM)				
State Share of Condensate sold (counterparty received and transferred to DGTCFM)				
State Share of Oil sold (counterparty not cashed)				<i>[State the beneficiary if applicable]</i>
State Share of Gas sold (counterparty not cashed)				<i>[The nature of the levy if applicable]</i>
State Share of Condensate sold (counterparty not cashed)				<i>[The nature of the levy if applicable]</i>
Deduction in cash				<i>[The nature of the deduction if applicable]</i>
Deduction in cash				<i>[The nature of the deduction if applicable]</i>
Deduction in cash				<i>[The nature of the deduction if applicable]</i>
Deduction in cash				<i>[The nature of the deduction if applicable]</i>
Change in stock- State Share				

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.

Elizabeth Burns

Chief Financial Officer

Elizabeth BURNS
 22 NOV 2017
 Chief Financial Officer

Name
 Position
 Signature and Stamp
 Gaz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax. : (237) 33.43.74.53



This Template is addressed only to NHC

Sales of the state's share of production

Period covered: 1 January 2015 to 31 December 2015

According EITI Requirement 4.2, EITI implementing country could collect about 'first trades,' i.e. the sale of the state's share of production by the government or state-owned enterprises. The form below illustrates cargo-by-cargo-level reporting, a level of disaggregation that countries can choose to implement. The form is illustrated with data from the sale.

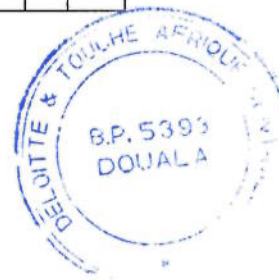
1. What oil is being sold?				2. Who is buying the product?				3. What return did the country receive from the sale?								4. Other information				
Core information		Additional information		Core information	Additional information			Core information				Additional information				Core information				
Name of seller	Oil grade and quality (e.g. API) - cargo-by-cargo disclosures only	Date of Sale - (Bit of selling date - cargo-by-cargo disclosures only)	Type of state-owned or sold (e.g. profit oil)	Contract # and title #	Buyer	Beneficial owner of buyer	Involvement	Last port terminal or depot	Volumes sold (barrels)	Revenue received	Price information: Official selling price	Price information: Pricing Option	Contract type	Fees, charges and credits	FX rate	Payment receipt date	Payment amount	Destination (value only)	Source of data	Notes
NHC																				
NHC																				
NHC																				
NHC																				
NHC																				

NOT APPLICABLE

Management sign-off

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.


 Elizabeth BURNS Name
 Elizabeth Burns Position
 Chief Financial Officer
 LE 22 NOV 2017
 Signature and Stamp
 Chief Financial Officer






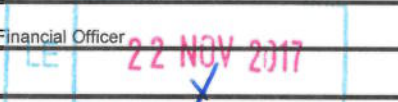
Licenses awarding and transfers

Period covered: 1 January 2015 to 31 December 2015

Step	Description	Required information																					
1	Reference of license and date of awarding / transfer	NOT APPLICABLE																					
2	Process of awarding / transfer																						
3	List of applicants (bidding process)	List of applicants																					
		<table border="1"> <thead> <tr> <th>N°</th> <th>Name of company</th> <th>Country (origin)</th> </tr> </thead> <tbody> <tr><td>1</td><td></td><td></td></tr> <tr><td>2</td><td></td><td></td></tr> <tr><td>3</td><td></td><td></td></tr> <tr><td>4</td><td></td><td></td></tr> <tr><td>5</td><td></td><td></td></tr> <tr><td>...</td><td></td><td></td></tr> </tbody> </table>	N°	Name of company	Country (origin)	1			2			3			4			5			...		
		N°	Name of company	Country (origin)																			
		1																					
		2																					
		3																					
4																							
5																							
...																							
4	Bids evaluation	Entity who has evaluate the bids Technical and financial evaluation used : <i>Technical criteria 1</i> <i>Technical criteria 2</i> <i>Financial criteria: 1</i> <i>Financial criteria 2</i> Results of evaluation of Technical & Financial criteria (In case of bidding)																					
5	Recipient(s)	<table border="1"> <thead> <tr> <th>N°</th> <th>Name of Recipient(s)/consortium members</th> <th>Country (origin)</th> <th>Ownership</th> </tr> </thead> <tbody> <tr><td>1</td><td></td><td></td><td></td></tr> <tr><td>2</td><td></td><td></td><td></td></tr> </tbody> </table>	N°	Name of Recipient(s)/consortium members	Country (origin)	Ownership	1				2												
		N°	Name of Recipient(s)/consortium members	Country (origin)	Ownership																		
		1																					
2																							

Confirmation of reporting entity

I, undersigned, for and on behalf of the reporting entity confirm that all information provided in the above declaration is accurate and reliable.


Elizabeth Burns
 Chief Financial Officer

 Chief Financial Officer


Gaz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.43.74.53
 Fax. : (237) 33.43.74.53

This Template is addressed to CAPAM

In kind withholding CAPAM /Artisan exploitation of gold
 Period covered: 1 January 2015 to 31 December 2015

	Date	Volume (gram)	Value (FCFA)	Comments
Period from 1/1/2015 to 31/12/2015				
In kind withholding : Part of Government (12,8%)				
In kind withholding: Tax advance (2,2%)				
In kind withholding : Ad-valorem Tax				
Total In kind withholding 2015			0	0
Transferred quantity to MINFI (from In kind withholding)	NOT APPLICABLE			
Transferred quantity to MINFI (from In kind withholding)	NOT APPLICABLE			
Transferred quantity to MINFI (from In kind withholding)	NOT APPLICABLE			
Transferred quantity to MINFI (from In kind withholding)	NOT APPLICABLE			
Total 2015			0	0
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				
Amount paid by MINFI to CAPAM				
Total 2015				0
Amounts Transferred to DGI				
Tranferred Amount to riverside communities				
Tranferred Amount to communes				



Confirmation of reporting entity

I'm, the undersigned for and on behalf of the reporting entity that the information contained in the attached statement below is correct and reliable.

Management sign-off

Elizabeth BURNS
 LE 22 NOV 2017
 Chief Financial Officer

Position

Signature and stamp

Gaz du Cameroun
 B.P. 12874 Douala / Tél. : (237) 33.42.82.09
 Fax. : (237) 33.43.74.53

Oil and Gas Companies

N°	Name of extractive company
1	SNH
2	ADDAX PETROLEUM CAMEROON COMPANY LLC
3	PERENCO RIO DEL REY
4	ADDAX PETROLEUM CAMEROON
5	PERENCO CAMEROON
6	GAZ DU CAMEROON
7	OLENORE EXPLORATION LTD
8	TOWER RESSOURCES
9	ORION ENERGY
10	NOBLE ENERGY CAM LIMITED
11	EUROIL LIMITED
12	DANA PETROLEUM CAMEROON LTD
13	YAN CHANG LOGONE DEVELOPMENT COMPANY
14	NEW AGE

Mining Companies

N°	NAME OF MINING COMPANY
1	CIMENCAM
2	RAZEL CAMEROON
3	ARAB CONTRACTORS CAMEROON
4	LES GRANULATS DU CAMEROON
5	METALICON CAMEROON SA
6	CAM IRON
7	CAMINA SA
8	CLIMA DUBAI
9	CAMRAIL

Transport Company

N°	NAME OF Transport COMPANY
1	COTCO

Oil and Gas Companies out of EITI scope (Unilateral disclosure by government agencies)

N°	Societe	N°	Societe
1	MURPHY CAMEROON NTEM OIL CO LTD	2	PERENCO OIL et GAZ CAMER

Mining Companies out of EITI scope (Unilateral disclosure by government agencies)

N°	Company	N°	Company	N°	Societe
1	Déclarations des Attribués	96	COOP SINO CAMEROUNAISE	116	HARVEST MINING CORPORATION
2	SOGEA SATOM CAMEROON	99	CROISIERE BTP SARL	117	VALNORD SA
3	BOCOM PETROLEUM	99	SINOSTEEL CAM SA	118	AFRICAN AURA RESOURCES
4	EUFASIA CAMEROON LTD	61	AUCAM SA	119	STE OPTIMUM MINING INC.
5	DTP TERRASSEMENT	62	GOLD DIAMOND MINING SARL	120	CONSTRUCTION ENGINEERING COMPANY
6	COMPAGNIE MINIERE DU CAM	63	DREAMLAND CONNECT	121	AUCAM SARL
7	ROGASLIA*	64	STE SOGEA SATOM SAS	122	GEOCAM MINING SARL
8	ROYAL QUARRY LTD	65	CODIA SA	123	YAN CHANG LOGONE DEVELOPMENT C.
9	C&K MINING INCORPORATION SA*	66	CHINA LXIANG CAMEROON	124	BRUNDA SARL
10	CAMINEX	67	GEOVIC CAMEROON*	125	FAMETAL MIN RESS CAM SA
11	AFRICA MINING RESSOURCES COMPANY CAMEROON (A.M.R.C.C)	68	CAMEROON TRADING CO. (C.T.C)	126	GREEN STONE CAMEROON
12	ALUMETAL CAMEROON (AMECAM)	69	CAMEROON ZHANLIAN HSBC MINING COMPANY	127	G-STONES RESSOURCES
13	AN XIN YUAN CAM MINE	70	CAMINCO	128	HYTRA
14	BEIG3	71	COAST INVESTMENTS INTERNATIONAL	129	INNOVA KAM EXPLORATION
15	BLUE SKY	72	DAEWOO INTERNATIONAL CAMEROON	130	INTERNATIONAL MINING COMPANY
16	BNC SERVICES	73	EASTERN MINING CORPORATION	131	INVEST - AFRICA
17	O' INTERNATIONAL MINING LIMITED	74	ENTREPRISE GENERALE BATIMENTS TRAVAUX PUBLICS (EGBT)	132	KAIROS BUSINESS CORPORATION(KBC)
18	CAMEROON EMERGENCE CORPORATION (CEMCO)	75	ESTUARY MINING COMPAGNY	133	MEGA URANIUM
19	CAMEROON MEJGE MINING DEVELOPMENT COMPANY	76	GLOBAL DIVINE MINING	134	MGI PARTNERS CAMEROON
20	MINING TECH	77	SINO-FOKIUS MINING CORPORATION	135	TAWFIQ BUSINESS COMPANY
21	MONGOKELE MINING COMPANY	78	SOCAMINES	136	TENG CHANG MINING
22	NEW GENERATION MINING COMPANY	79	SOCIETE CAMEROUNAISE D'EXPLOITATION MINIERE	137	TENG DA
23	NUMALI MINING AND EXPLORATION	80	SOCIETE GOLD LABEL MINING	138	TIAN YU MINING
24	OPERIS MINING	81	SOCIETE NAINA CAMEROON (SONACAM)	139	XPLOR - TEC
25	RAINBOW MINING AND COMMODITIES	82	SOGEDA	140	ZUMER MINING INC
26	RESERVOIR MINERALS CAMEROON	83	SOLIDUS MINING SARL	141	EXTENSIVE TECHNOLOGICAL CONNEXION CAMEROON
27	RITAGOLD LEADER IN GOLD MINING	84	SU YANG	142	FERREIRA AFRICA SARL
28	AHALA MINING TECHNOLOGIE (AMTECH)	85	CHINA HARBOUR ENGINEERING COMPANY LTD	143	FOMA ENTREPRISE
29	ANONYME DES CARRIERES DE SUD	86	CHINA INTERNATIONAL WATER&ELECTRIC CORP	144	GLADIANO CONSTRUCCIONC
30	AURORA BUILDING MATERIALS COMPANY Co	87	CHINA LONGTENG SARL	145	GLOBAL DIVINE MINING
31	BETON CONSTRUCTION ET CARRIERE SARL	88	CHINA ROAD AND BRIDGE CORPORATION	146	GROUPE LE GRAVIER
32	BUSINESS HUSSEINI CENTER COMPANY (BHCC) SARL	89	COOPERATION IMMOBILIERE ET AGRO-ALIMENTAIRE DU CAMEROON (CIAAC)	147	GROUPEMENT ANDRADE GUTIERREZ
33	BUNS	90	CORPERATION SINO CAMEROUNAISE	148	GROUPEMENT ANDRADE GUTIERREZ&ZAGOPE
34	BUNS SARL	91	CWE	149	GROUPEMENT MEGACHORTIS FRERES
35	BUNS SARL/MAG SARL	92	DANGOTE	150	JIANGSU PROVINCIAL
36	CAMEROON CHINA TENG DA COMPANY	93	DANGOTE CEMENT CAMEROON	151	JIANGSU PROVINCIAL TRANSPORTATION ENGINEERING
37	CAMEROUNAISE DES PIERRES ET GRAVIERS	94	DEVELOPMENT CORPORATION OF AFRICA (DCA)	152	KAYSON
38	CANAS BOIS	95	EDOK-ETER	153	KAYSON INC.
39	CARRIERES MODERNES DU CAMEROON (CAMOCA)	96	EDOK-ETER CAMEROON	154	KENDELEY
40	CENTRE DE RECHERCHE ET DE DEVELOPPEMENT (C.R.D)	97	ERLY BUSINESS INTERNATIONAL	155	KENDELEY CONSTRUCTIONS
41	CHARIOT COMPANY LTD	98	ESER CONTRACTING	156	KETCH
42	CHINA COMMUNICATIONS CONSTRUCTION COMPANY LTD	99	ESER CONTRACTING AND INDUSTRY	157	SOCIETE AFRICAINE DE LOGISTIQUE ET D'EXPLOITATION MINIERE (SALEM)
43	CHINA FIRST HIGHWAY ENGINEERING CO LTD	100	ETABLISSEMENTS NYANGONO	158	SOCIETE ANONYME DES CARRIERES DU SUD
44	LA CARRIERE DE TIKO	101	MNO-VERVAT SARL	159	SOCIETE CIVILE IMMOBILIERE PARADIGIO
45	LES CARRIERES DE KRIBI	102	MONSIEUR NKOTO EMANE DAVID	160	SOCIETE CIVILE IMMOBILIERE TROPIQUES
46	LES CARRIERES DU CAMEROON (CACAM)	103	OPERIS MINING	161	SOCIETE DES GRANDES CARRIERES DU CAMEROON (SGCC)
47	LES CARRIERES DU CAMEROON SARL	104	OPERIS MINING SARL	162	STARLINE GROUP LTD
48	LES CARRIERES DU MOUJOD	106	PANTECHNIK	163	TRANSATLANTIQUE CAMEROON
49	LES CARRIERES MODERNES	106	SAPIENS LABOUR	164	UNITED TRANSPORT AFRICA
50	LES CIMENTERIES DU CAMEROON	107	SELECT ROCK	165	UNIVERSAL CONTRACTORS AND SUPPLIERS COMPANY
51	MEIYAJIAN COMPANY LTD	108	SINOHYDRO	166	SOFT CAMEROON
52	MEVA MEBOXITOU MICHEL	109	SOCARIC	167	WALDE DANAY
53	SPECIAL WATER	110	HESCO WATER	168	SANO
54	FOOD AND BEVERAGE INDUSTRIES	111	SOURCE VOLCANIC	169	EXOSSA WATER ENTERPRISE
55	EAU BONHEUR	112	SIDEMI		
56	SOGOPROCAM « GOLDEN »	113	SOURCE TANGUI		
57	SEMME MINERAL WATER	114	SOURCE MADIBA		
58	SOURCE DU PAYS	116	LES BRASSERIES DU CAMEROON		



Elizabeth BURNS
 LE 22 NOV 2017
 Chief Financial Officer

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Ref Tax	Payment flows	Sector		Type of flow	Gov Ag concerned
		Hyd	Mining		
NA	Quantity: It is relative to the extractive company share production having been used as a basis for tax liquidation during the reconciliation period. The mineral type, unit (barrels, Tonnes) and value should be indicated (the production value must be made at the official price or tax price which is used for calculation of mining royalties or the extraction / Ad valorem taxes).	X	X	Volume	MINMIDT
NA	Export: It is relative to the quantity exported by the company. The quantities exported should be specified by mineral type, unit (barrels ton) and value.	X	X	Volume	MINMIDT
1,2,3	SNH-State share of Oil/Gas produced: A SNH-State share is the share of hydrocarbon production allocated to remuneration of the State. The % of the shares accruing to the SNH-State is defined in the Contracts of Association / concession (Art. 14 of the Petroleum Code).	X		In barrels	SNH-Mandat
4,5,6	SNH-Associate share of Oil/Gas produced: SNH-Associate Shares constitutes the remuneration of the SNH-operation as part of the association.	X		In barrels	SNH-Fonctionnement
7,8,9	SNH-State share of Oil/Gas sold by SNH: is the quantity of shares of the oil State commercialised by SNH.	X		In barrels	MINMIDT
10	Directs Transfers from SNH to Treasury: These are transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate.	X		In Cash	DGTFCM
11	Indirects Transfers from SNH to Treasury: It comes to indirect transfers made to the Public Treasury under: - The equivalent value of marketing shares of the State; - The reversal of taxes, royalties and other flows received by the SNH as part of its mandate. These transfers are made by the NHC at the request of the Public Treasury to cover the expenses of the State.	X		In Cash	DGTFCM
12	SNH dividends: The dividends paid by the NHC to the State as the single shareholder.	X		In Cash	DGTFCM
13	Proportional mining Royalty: The amount that permits every partner in the process of oil production to benefit from a guaranteed percentage on the mining rent for each year as defined in the establishment convention and the contract of association. This royalty can be negative or positive. (Art. 92 of the Petroleum Code).	X		In Cash /Barrels	SNH-Mandat
14	Royalty proportional to the production: The percentage of the total production available from the defined zone (area). It depends on the daily average of the total production of the defined zone for one civil month. It is due monthly. Its rate is specified in the concession contract. It is settled in kind or in cash.	X		In Cash /Barrels	SNH-Mandat
15	Negative proportional mining Royalty: When the proportional mining Royalty is negative, it represents the amount due by the Government to the oil companies in order to ensure that they receive the guaranteed percentage of the mining rent for each year. (Art. 92 of the Petroleum).	X		In Cash /Barrels	SNH-Mandat
16	Signature bonus: Bonus paid to the State upon conclusion of an oil contract. (Art.97 of the Petroleum Code).	X		In Cash	SNH-Mandat
17	Production bonus: Bonus paid to the State in proportion to the quantity of hydrocarbon produced. (Art.97 of the Petroleum Code).	X		In Cash	SNH-Mandat
18	Additional Petroleum tax: It is a levy calculated on profits derived petroleum operations. The methods of calculating are fixed in the contracts and can exceed 50% (Art.98 of Petroleum Code).	X		In Cash	SNH-Mandat
19	Training Expenses: This relates to amounts actually spent by petroleum companies for the professional training of Cameroonians from all qualifications, who are not part of the staff of the said companies, in the petroleum sector. (Art.12 of the Petroleum Code and petroleum agreement).	X		In Cash	SNH-Mandat
20	Hydrocarbons Transportation taxes: It comes to taxes or royalties owed on the occasion of transport of hydrocarbons and the modalities are fixed by a specific text (Art.103 of the Petroleum Code).	X		In Cash	SNH-Mandat
21	Dividends paid to SNH: These dividends are paid to SNH in return for its participation in the oil companies' capital. These dividends are not paid to the State; they serve for the financing of the functioning of the SNH.	X		In Cash	SNH-Fonctionnement
22	Other Penalties (non compliance with the exploration/production program) : It comes to payments made by extractive companies as a result of breaches of contractual clauses in oil contracts.	X		In Cash	SNH-Mandat
23	Other Material payments : All other material Payments paid to SNH.	X		In Cash	SNH
24	CorporateTax including prepayments (oil and non-oil) : The company tax is payable in respect of net profits including prepayment (Art. 2 CGI Art.95 Mining Code, Art. Petroleum Code 93).	X	X	In Cash	DGI/DGE
25	Flat fees (including fees paid for allocation or renewal of oil contracts or exploration permit): The amount to be paid for any application, for allocation, renewal, transfer or transmission of oil contracts and or exploration permit. The amount is fixed by the Finance Act applying within the given year. (Art.90 of the Petroleum Code, Art.90 of the Mining Code)	X	X	In Cash	DGI/DGE
26	Land royalties: An annual tax on the area, which is paid by the holders of oil contracts and oil operation permits. (Art.91 of the Petroleum Code, Art.91 of the Mining Code)	X	X	In Cash	DGI/DGE
27	Ad Valorem Tax including Royalties on Mineral water production: Minerals extracted from the soil or under the ground within the national territory within the frame work of exploitation or research are subject to a proportional tax on the value of product extracted, known as ad valorem tax. (Art. 92 of the Mining Code)		X	In Cash	DGI/DGE
28	Extraction Tax: Tax paid on every extraction of materials quarried proportionate to the volume of materials extracted (Art. 92 of the Mining Code)		X	In Cash	DGI/DGE
29	Special Income Tax: Special tax rate of 15% overall on income served to individuals or legal entities domiciled outside of Cameroon, by undertakings or establishments in Cameroon (Art.225 of the CGI).	X	X	In Cash	DGI/DGE
30	Tax Penalties: These are payments made by extractive companies as a result of violations of the tax laws or tax adjustments.	X	X	In Cash	DGI/DGE
31	Customs duty: It is the duty due on imports of equipment and property other than for the purposes of exploitation or production of oil fields. These customs duties must include all the taxes paid including the customs VAT (Art. 104 to 109 of the Petroleum Code and Art. 99 of the Mining Code).	X	X	In Cash	DGD
32	Customs penalties: These are payments made by extractive companies following offenses customs regulations or customs redress.	X	X	In Cash	DGD
33	Pipeline Transit fees (COTCO) It comes to the duty of the State under the passage of the crude Chad-Cameroon pipeline and pursuant to contract for the duty of transit pipeline in Chad. (Article 3 of Decree 2000/465 of 30/06/2000)	COTCO		In Cash	DGD
34	Dividends paid to the Government: These dividends are paid to the State in return for its participation in the extractive companies' capital.	X	X	In Cash	DGTFCM
35	NEF Contribution: it comes the employer's contribution established by Law N° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting of a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE
36	CFC Contribution (employer's contribution): it comes the employer's contribution established by Law N° 90/050 of 19 December 1990 amending Act No. 77/10 of 13 July 1977 instituting of a contribution to Crédit Foncier and fixing the share of the contribution for National Fund for Employment.	X	X	In Cash	DGI/DGE
37	Progressive Bonus: All transactions on the mining Permits are subject to the payment of a progressive bonus set by decree of the Prime Minister on the proposal of the Minister of Mines and Geology (Art.22 of Law 2010/011 of 29 July 2010 amending the Mining Code).		X	In Cash	DGI/DGE
38	Movable capital income tax (IRCM): This tax concerns capital income and occult income. it is applied on IRPP or IS. The rate is 16.5% (Chapter 2 of the Finance Law 2002/014 of 20 December 2002).	X	X	In Cash	DGI/DGE
39	Inspection and control fees: These are fees paid by companies that are or may be dangerous to health, public health, agriculture, nature and the environment, or may bring disadvantages for the convenience of the neighborhood. The payment of these fees is made on the basis of superficies occupation of the institutions concerned. The rate is fixed by law. (Art. 22 of the 98 /015 of 14 July 1998).	X	X	In Cash	MINMIDT
40	Employers' social security contributions. : Various social security contributions paid by the employer to the CNPS, contributions are paid on wages capped at CFAF 300 000 (since 1 January 2002) except for work-related accidents for which contributions are paid on the whole of the salary.	X	X	In Cash	CNPS
41	Dividends paid to SNI: Dividends paid from extractive companies to SNI in respect of its participation		X	In Cash	SNI
42	Other material payments to the Government (over USD 100,000 / FCFA 55 million) (communal Taxes, FEICOM, audiovisual Royalty, communal Taxes, administrative inspection taxes etc) : Any payment in excess of 55 million FCFA (USD 100 000).	X	X	In Cash	ALL
43	Mandatory contributions to social projects: These flows affect all obligatory contributions made by extractive companies in the local development according to extractive agreement. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities including compensation and indemnification others that those granted directly for the individuals.	X	X	In Cash/in-kind	N/A
44	Voluntary Contributions to social projects: These flows affect all voluntary contributions made by extractive companies in the local development. Are covered in this section include: payments made by extractive companies to finance infrastructure projects, health, education, roads, market gardening and those supporting the actions of local communities.	X	X	In Cash/in-kind	N/A
45	Quasi fiscal Expenditures: include the agreements through which National Companies provides social payments, such as payments for social services, public infrastructure, subsidies on fuel or servicing the national debt, etc.	X	X	In Cash/in-kind	SNH
46,47,48	Subnational transfers: These are retrocessions made by the DGTFCM relating to the IS, IRCM, extraction tax and the ad valorem tax for local residents, communes and FEICOM according to the percentages set by law.	X	X	In Cash/in-kind	Local population Municipalities FEICOM

NB : For the companies CIMENCAM, RAZEL, Cameroon, ARAB CONTRACTORS CAMEROUN, LES GRANULATS DU CAMEROUN and CAMRAIL, only the specific payment flow to the extractive industries must be reported (tax n° 25, 26, 27, 28, 37 et 39).

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